#### FILE NOTATIONS

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Location Inspected

Bond released

COMPLETION DATA:

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September 5, 1974



ONE PARK CENTRAL SUITE 530 1515 ARAPAHOE STREET DENVER, COLORADO 80202

U.S. Geological Survey 8416 Federal Building 125 South State Street Salt Lake City, Utah 84111

Attn: Gerald Daniels

Re: Koch's Cedar Rim #13 Well

Section 29-T3S-R6W
Duchesne County, Utah
Ute Tribal Lease
14-20-462-1324

Dear Mr. Daniels:

Attached, in triplicate, is U.S.G.S. Form 9-331C, Application for Permit to Drill, for a proposed development well in the captioned section. There is also attached, in triplicate, a location plat prepared by Uintah Engineering and Land Surveying.

The surface has been patented and is owned by The State of Utah, Department of Natural Resources, Division of Fish and Game. In the near future, and prior to drilling activity, we will make arrangements with the surface owner for entry and use of the surface. We will also obtain necessary rights-of way for a road

Koch is operating under a \$25,000.00 statewide bond and, also, under a nationwide Indian Lease Bond on file with the Bureau of Indian Affairs, Fort Duchesne, Utah.

Attached you will also find our plan of development for surface use and the appropriate exhibits pertaining thereto.

Your early attention and approval of our application is appreciated.

Yours very truly,

Robert D. Romek District Landman

RDR/mwc Encl

cc: Bureau of Indian Affairs Fort Duchesne, Utah 84026

J. A. Ziser

#### LICATE\* Form approved. Budget Bureau No. 42-R1425.

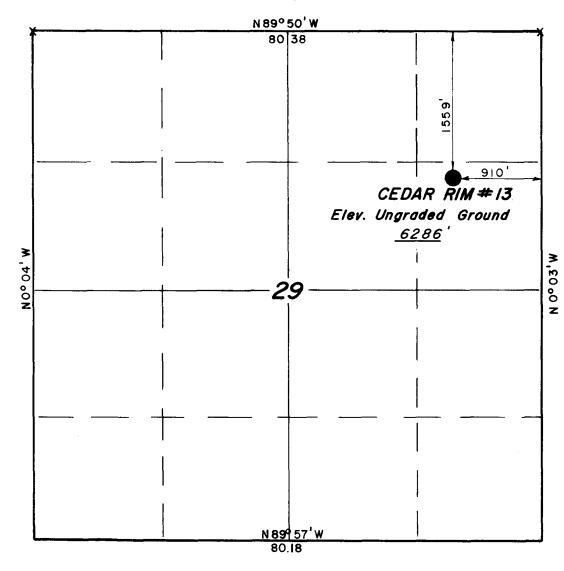
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	Same						29 T3S-R6W	
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10 miles nor	thwest of Du	chesne, U	tah			Duc	hesne Utah	
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PROPERTY OR LEASE I	ZINE, FT. 910 g. unit line, if any)	FEL		640.00	i	40.00		
18. DISTANCE FROM PROF	OSED LOCATION*		19. PR	OPOSED DEPTH		TARY OR CABI	E TOOLS	-
TO NEAREST WELL, D OR APPLIED FOR, ON TH		_	9	,800'		Rot	ary .	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		·	, 000	•	22. APP	PROY, DATE WORK WILL START*	_
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(SEE REVERSE SIDE)
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  $\overline{24}$ .

SIGNED Allow	TITLE _	Explorat	ion Mana	ger DA	September5,	197
(This space for Federal or State office use) PERMIT NO. 43-013-30353		APPROVAL DATE				Parameter Street
APPROVED BY	TITLE			DA	TE	
CONDITIONS OF APPROVAL, IF ANY:			12/1-1-			

## T3S, R6W, U.S.B.& M.



X = Section Corners Located

#### KOCH EXPLORATION COMPANY

Location, located as shown in the SE 1/4 NE 1/4 Section 29, T3S, R6W, U.S.B.& M.
Duchesne County, Utah



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION № 3137

Revised: 9/7/74

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE   1" = 1000"	DATE AUG. 22,1974				
PARTY DA DS	REFERENCES GLO Plat				
WEATHER WARM	FILE KOCH OIL COMPANY				

#### DEVELOPMENT PLAN FOR SURFACE USE-CEDAR RIM #13

1. Existing Roads: (Exhibit 'A')

Equipment and personnel will use U.S. Highway 40 west from Duchesne, Utah, approximately 4½ miles. This is a paved, all-weather highway. The exit from this highway will be north at approximately the center of the NW½ Sec.

will be north at approximately the center of the NW½ Sec. 31-T3S-R5W, where an existing road runs northwest through sections 25, 24, 23, 22 and to the SW½NE½ Sec. 21 T3S-R6W to Koch's Gas Plant.

2. Planned Access Roads: (Exhibit 'A')

From the existing road that runs through the S½N½ Sec. 21-T3S-R6W and just east of Koch's Gas Plant, a road will need to be constructed in a southerly direction following an existing jeep trail running to the south line of Section 21. A new road will then be built to a location in the SW½NE¾ Sec. 28-T3S-R6W, thence west to the location.

The road will be in the open and the vegetation is sparce.

- 3. Location of Existing Wells: (Exhibit 'A')

  The proposed well is one mile south of our Cedar Rim # 2

  well and 1 mile east of our Cedar Rim #4 well, which are producing.
- 4. Lateral Roads to Well Location:

  There are no lateral roads in to the proposed well location.

  See Exhibit 'A'.
- 5. Location of Tank Battery and Flow Lines: (Exhibit 'B')

  It is anticipated that if the well is productive it

  will produce oil with a high pour point. The tank battery

  will be built as near the well as possible and will

  consist of two 500-bbl. power oil tanks and two production

  tanks of either 300 or 400 bbl. capacity. There will also

  be a steam generator, heater treater, line heater and a Kobe

  or National Triplex pump and engine. All flow lines and

  lines connected to the vessels will be tested before

  insulation. All pits will be fenced immediately. Because

  of the high pour point of the oil there is little danger of

  any oil spills getting into drainage systems; however, embankments

  will be erected where necessary.
- 6. Location and Type of Water Supply:

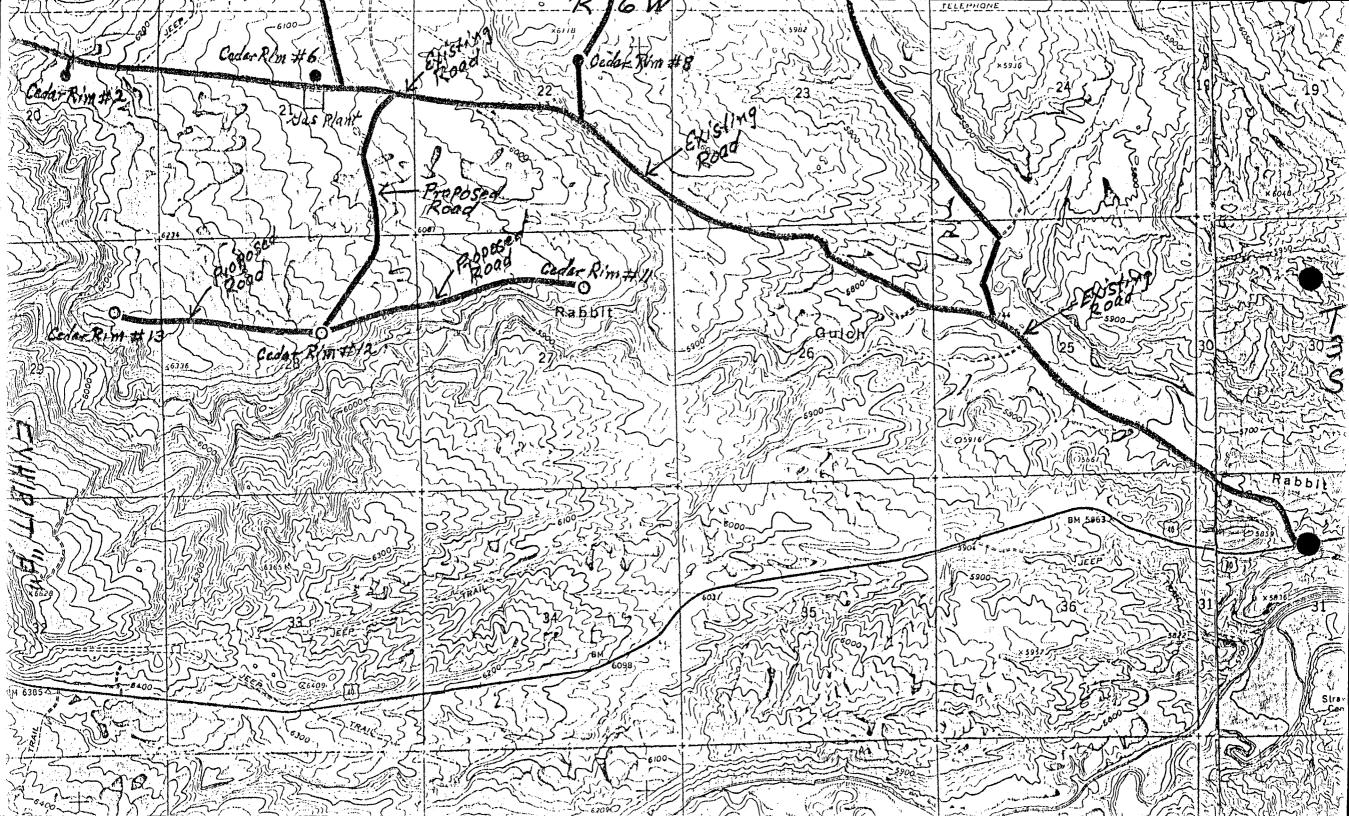
  The source of water to be used in the drilling operations will be from Starvation Reservoir, east of the location approximately 5½ miles by road. Water trucks will be used to haul the water.

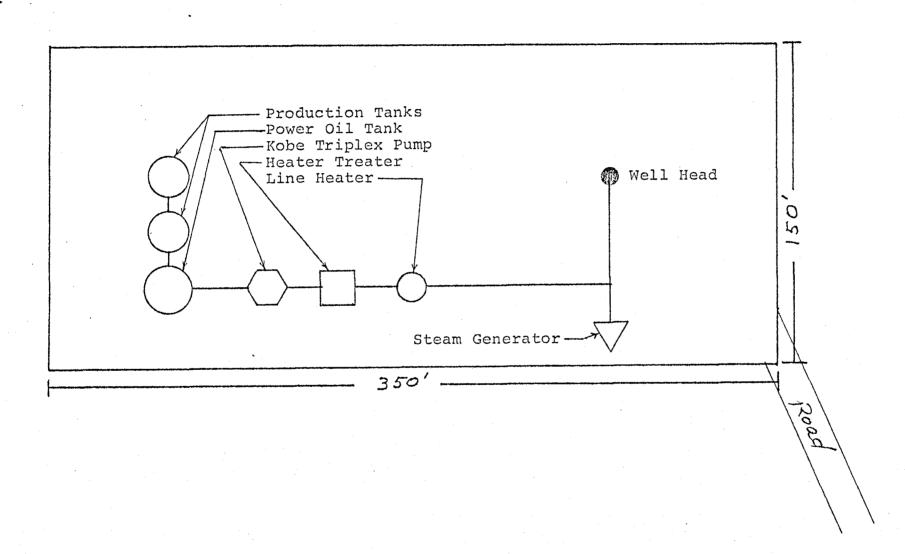
- 7. Waste Disposal:

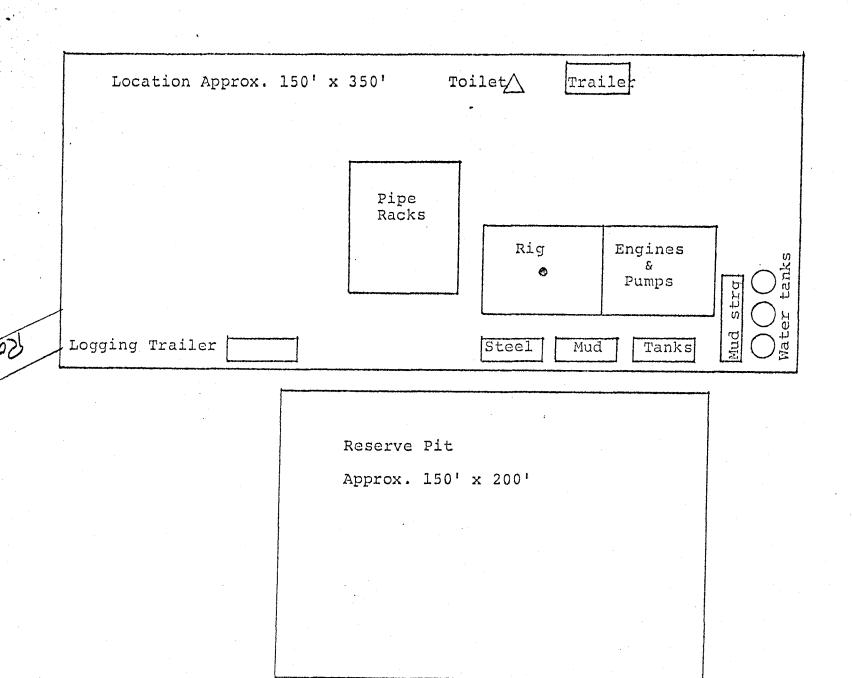
  The Drilling Contractor will furnish a chemical toilet.
  Cuttings, metal, wire line, etc. that will not burn will be either buried or hauled off the location.
- 8. Location of Camps:
  No camps are anticipated.
- 9. Location of Airstrips: No airstrips are required.
- 10. Location Layout: (Exhibit 'C')

  We plan to have the rig facing east with the reserve
  and burn pits on the north side. The terrain is relatively
  flat, with a downward slope to the north, and there does not
  appear to be any drainage problem.
- A minimum amount of the area will be disturbed to build the location. Upon completion of drilling, the area will be leveled and the pits either filled or fenced as soon as the rig is moved. All areas not needed in producing operations will be seeded with a grass mixture of five pounds crested wheat grass, five pounds intermediate wheat grass and three pounds nomad alfalfa to each acre. The planting will be done in the fall or early winter, when conditions are favorable.
- 12. General Description of Topography, Vegetation and Other Aspects of Area:

  The area of the location has a gentle downward slope to the north with Sink Draw to the North. The vegetation is sparce in an area that has been cleared of all the trees by the Division of Fish and Game.









KOCH GEOLOGIST

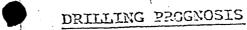
District Eng.:

Denver Office

Garry Nollen

Chick McCormick

Bob Walton



WELL MAME Koch # 13 CEDAR RIM LOCATION 1559' FNL. 910' FEL (SE NE) Section 29-3S-6W COUNTY & STATE Duchesne County, Utah ELEVATION 6286' GL 6296' KB (est.) PROPOSED TOTAL DEPTH 9525' DATUM FORMATION DEPTH +37252591 Evacuation Creek Member Parachute Creek Member +2350 3946 +1125 Douglas Creek Member 5171 -5256821 Lower Green River Marker -825 7121 Wasatch No DST's planned TESTING PROGRAM CORING PROGRAM None planned LOGGING PROGRAM Run Schlumberger Coriband program - Run FDC, DIL, and BHC from intermediate casing to T.D. and CNL from surface casing to T.D. MUD PROGRAM See mud program sheet CASING PROGRAM Set 10-3/4" surface casing @ approx 600'.w/300 sx; 7-5/8" intermediate casing at 7000' w/300 sx; set  $5\frac{1}{2}$ " production casing at TD w/200 sx. SAMPLE INSTRUCTIONS 30' samples from surface casing to 2600' samples from 2600' to T.D. 2 dry cuts required: l cut kept on location until TD then sent to Sample Library, Utah Geol & Mineral Survey, SLC, 1 cut sent to Denver when box full. \*Additional sample requirementssee below. WELLSITE GEOLOGIST 2-man mud logging unit from 2600' to TD. (See mud log requirement sheet)

\*Collect % 1b. sample for each 10' interval from 3500 to 5100 and send motor freight collect to Pete Dana, Laramie Energy Center, Bureau of Mines, P. O. Box 3395, University Station, Laramie, Wyom: 8207

Field Supt: Bob Stratton; Home 801-722-2853 Mobile 801-353-4118

303-623-5266

303-238-7025

303-986-4908

303-988-8041

ATTCHMENT 2-A 9-16-20 1 , SUMMENTAL IMPACT VALUATION Cedar Rim HIS NUNE Drilling. Transport Construction Pollution Production Operations Accidents Others Sec. 29 - 35 - 6W 14-20-462-1328 gas, etc. Dams & impoundments
Others (pump stations, etc.)
compressor stations, etc.) Fluid removal (Prod. wells, facilities) Dychjes We County scenicviews processing (ext. facilities) utah-Others (toxic gases, noxious Burning, noise, junk disposal Transmission lines, pipelines USGS- AleXANDER Liquid effluent discharge Koch - Kigh -Noise or obstruction of Subsurface disposal Operational failure Socondary Recovery Dint and pease -Spills and leaks 19 Enhance Well drilling Din ino Tripact Pipelines Mineral Others Trucks Forestry Grazing 0 NA Wilderness Agriculture Residential-Commercial/7 0 Mineral Extraction 0 0 0 0 Recreation Scenic Views Parks, Reserves, Monuments WA 1/17 Historical Sites Dung Lor 7 Unique Physical Featurack Land Animals NH ದ NIT Endangered Species Trees, Grass, Etc. 41 NH Surface Water Underground Water Air Quality Erosion' Other Effect On Local Economy 0 0 Safety & Hoolth Others cc: State Dir of wildlife Resources Attn: mr. Don Christense Attu: mr. Paul Burhile report Mers January

2000e 14-20-462-1324 Well # 13 ceolar Rinc
Well No. & Location NW NE. Sec. 29 - 35 - 6 al
Duchesive County Utali-
ENVIRONMENT IMPACT ANALYSIS - AUTACHITHT 2-3
1. Proposed Action
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2. Location and Matural Setting (existing environmental situation)
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3. Effects on Environment by Proposed Action (notential impact) The drilling and comb or facture would Also have moderate offers 4. Alternatives to the Proposed Action

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Date Inspected	7-16-74		Eur	Suy-	, me	

Geological Survey

Gasper District Salt Lake City Notric

Gasper Wyoning Salt Lake City Natal

November 22, 1974



Utah Division of Oil & Gas Conservation 1588 West, North Temple Salt Lake City, Utah

Re: Koch's Cedar Rim #13
Section 29-T3S-R6W
Duchesne County, Utah
Ute Tribal Lease
14-20-462-1324

#### Gentlemen:

Attached, in duplicate, is a copy of our Application for Permit to Drill, together with location plats, our developmental plan for surface use and a copy of our letter to the U.S. Geological Survey.

We request approval of this Application and an exception to the location. The location is located in the NW¼ of the SE¼ of the NE¼ as Sink Draw, which is a large ravine, lies west and south.

Yours very truly,

Robert D. Romek District Landman

mwc Encl

#### November 26, 1974

Koch Exploration Company 1 Park Central Suite 530 1515 Arapahoe Street Denver, Colorado 80202

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 140-6.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30352 (#11) and 43-013-30353 (#13).

very truly yours,
DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

## ROPERTH SHI TO THE INTEREST

GEOLOGICAL SURVEY

Automa	
Tors Ute	
14-20-452-	1324

## 5 MONTHLY REPORT OF OPERATIONS

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SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use the form for proceedings of the colored or plant back to a different reservoir.  Notice Exploration Company  Subject to the form of the colored or plant back to a different reservoir.  Notice Exploration Company  Subject to the form of the colored or plant back to a different reservoir.  Notice Exploration Company  Co	(May 1963)	DEP	UNITED STA MENT OF TH		R verse a	TRIPLICATE Detises on re		Form approved Sudget Bureau Destanation A	Na 42
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1 Park Central Suite 530 1515 Arapahoe St. Denver,  1 Park Central Suite 530 1515 Arapahoe St. Denver,  1 Denv		oration	Company			-	1		•
10. Filed AND PORT, OR WHILE (Report location clearly and in accordance with any State requiremental*  1559' FNI, & 910' FEL (SE NE)  1559' FNI, & 910' FEL (SE NE)  11. Sec. T. B. M. OR RELL AND PORT, OR MILE AND SEC. 29-335- REW  12. COUNTY OR TANABUS [13. 572	L Park Cei	ntral S	uite 530 1	515 Arapa	<del>- Co - 80</del> hoe St. 1	<del>202</del> Denver.		ю.	
11. SECTION AND ADDRESS AS A SOLIC SECTION OF THE STATE AND ADDRESS AS A SOLIC SECTION OF	See also space 17 belo	eport location					10. FIELD		WILDCT.
Sec 29-3S-R6W 43-013-30353  15. ELEVATIONS (Show whether Dr. W. Ca. eta.)  12. COUNTY OR RABBER   12. TO DUCHES RE  13. COUNTY OR RABBER   12. TO DUCHES RE  14. COUNTY OR RABBER   12. TO DUCHES RE  15. COUNTY OR RABBER   12. TO DUCHES REPORT OF REPAINS REPORT OF REPAINS REPAIN	<b>1559'</b> 1	FNL & 91	10' FEL (SE	E NE)			11. SEC., 2	., E_ M_ OR BL	בעג ב
GR 6286  Check Appropriate Box To Indicate Notice of Notice, Report, or Other Date:  Notice of intention to:  TEST WATER SHUTON  FILL OR ALTER CASING  ARADOGO*  SHORT OR ALTER CASING  MATER SHUTON  FILL OR ALTER CASING  ARADOGO*  GRANGE FLANG  COther)  SULFIELD OR ALTER CASING  ARADOGO*  GRANGE FLANG  COTHERS  CONTROL FROM TRANSHED OF RECOMPLETED  CONTROL Report revise of Manual date of surpletted to the Succession and measured and true vertical depths for all markers and zoo  Drilled 13-3/4* hole to 556'. Ran 14 jts 10-3/4 40.5 #/ft N80 to  556'. Circulated with 200 sacks Class "G" cmt. Installed BOP, tested  pripe and blank rams to 3000 psî and Hydrîl to 1800 psi. Ok. Now  drilling 8-3/4 hole below.  5. I bereby cerdiy that the foregoing is true and correct  SIGNED  MATER SHUTON, Or Other Date:  MATER SHUTON, OR OTHER TRANCES.  MATER SHUTON.  MATE				·			Sec 2	29-3S- F	-
NOTICE OF INTENTION TO:  TEST WAITE SECTORY FRACTES TEST FOLL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACTOLIS GEFALS WELL GOTHER WELL (Other)  T. DESCRIBATION OR CONFESTED OPERATION CHANGE PLANS (Other)  T. DESCRIBATION OR CONFESTED OPERATIONS (Clearly state all pertinent details, and give pertinent distributed date of start near to dissource). The confested work if well is directionally drilled, give subsurface localists and measured and troe vertical depths for all markers and zoo  Drilled 13-3/4" hole to 556'. Ran 14 jts 10-3/4 40.5 #/ft N80 to .  5556'. Circulated with 200 sacks Class "G" cmt. Installed BOP, tested pripe and blank rams to 3000 psî and Hydril to 1800 psi. Ok. Now  drilling 8-3/4 hole below.  S. I bereby cerdity that the formology is true and correct SIGNED  TITLE  District Engineer  DATE  12/26/74		·			, ca, eta.)				13. 37A Ut
TEST WATER SHOTOOF  PRACTICAL TRAIT  SHOOT OR ACTIOLS  GEPARA WELL  (Other)  T. DESCRIBE PROPOSED IN COMPLETED OPERATIONS (Clearly state all pretisent details, and give perfected with 10 directionally drilled, give subsurface locations and measured and irre vertical depairs for all markers and zoo  Drilled 13-3/4" hole to 556'. Ran 14 jts 10-3/4 40.5 #/ft N80 to 556'. Circulated with 200 sacks Class "G" cmt. Installed BOP, tested pipe and blank rams to 3000 psi and Hydril to 1800 psi. Ok. Now drilling 8-3/4 hole below.  S. I bereby certify that the foresping is true and correct signed.  Signed J.	6.	Check A	p <del>propriate</del> Bex T	o Indicate Nati	ore of Notice,	Report, or	Other Date	) i -	
Sinced Asserting that the foregoing in true and correct  Sinced Asserting that the foregoing in th	×	ETKI KO EDITO	ALION TO:			SEBS	Quant Russia	• <del>001</del>	
T. DESCRIBE PROPOSED TO COMPETEND OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of star proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zoo proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zoo printed 13-3/4" hole to 556. Ran 14 jts 10-3/4 40.5 #/ft N80 to 556. Circulated with 200 sacks Class "G" cmt. Installed BOP, tested pipe and blank rams to 3000 psi and Hydril to 1800 psi. Ok. Now drilling 8-3/4 hole below.  S. I bereby certify that the formology is true and correct stored.  SIGNED The proposed is true and correct stored.  Title District Engineer DATE 12/26/74	FRACTURE TREAT SHOOT OR ACIDIZE		MULTIPLE COMPLETE ABANDON*	I—I I	FRACTURE TE	PELZIMBA S	asing	ALTERING CAS	7340
S. I hereby certify that the foresplay is true and correct  SIGNED TITLE District Engineer DATE 12/26/74	<del></del>	CON 91 ETED OP	#81710Y8 (Cl)		Comple	tion or itecom	Dietion Kener	t and Low form	1.)
SIGNED Jolley TITLE District Engineer DATE 12/26/74	7. DESCRIBE PROPOSED OR PROPOSED Work If nent to this work)*  Drilled 13-3  556*. Circul pipe and blan	3/4" hol ated wi k rams	e to 556 . th 200 sact	Ran 14 -	etails, and give to and measured:	pertiaent date and true verti	#/ft NS	stimated date rall markers :	of star
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(This space for Federal or State other use)	T. DESCRIBE PROPOSED OR PROPOSED Work If nent to this work If nent to this work.)*  Drilled 13-3 556 . Circul pipe and blan drilling 8-3/	3/4" hol ated wi ak rams '4 hole	e to 556. th 200 sacto 3000 ps: below.	Ran 14 -	etails, and give to and measured:	pertiaent date and true verti  4 40.5  Instal	#/ft NS	stimated date rall markers :	of start
	T. DESCRIBE PROPOSED OR proposed work if nent to this work)*  Drilled 13-3  556*. Circul pipe and blan drilling 8-3/	3/4" hol ated wi ak rams '4 hole	e to 556. th 200 sacto 3000 ps: below.	Ran 14 the	jts 10-3/G" cmt.	yether or kecom pertiaent date and true verti 4 40.5 Instal 300 psi.	#/ft NE.led BOE Ok.	otimated date rall markers :  30 to teste Now 12/26	of startand zoo

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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124 No. 14-	20-457	- 1324
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## LESSEE'S MONTHLY REPORT OF OPERATIONS

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		wing	isc					Justian Gr	relucting d	rilling and producing
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Phone -	(	303)	62	3-526	56		Age	ent's titla.		t Engineer
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SENE 29	3S	бW	13							1/31/75
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed i duplicate with the supervisor by the 6th of the succeeding month, regardless otherwise directed by the supervisor.

بهور مجسمين (مور مجسمين)

U.S. GOVERNMENT PRINTING OFFICER THE ONE SHOWER HERMAN

Form	9-331
(May	1963)

## NITED STATES SUBMIT INTENT OF THE INTERIOR (Other Ins.)

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	Form	approv	eđ.		
	Budge	t Bure	au No	. 42-F	1142
FASE	DESIC	VITTON			

	LOLOGICAL SURVET	14-20-462-1324
SUNDRY NOT (Do not use this form for propos Use "APPLICA	6. IF INDIAN, ALLOTTEE OR TRIBE NAM oic. Ute Tribe	
OIL WELL SAS WELL OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR  Koch Exploration 3. ADDRESS OF OPERATOR	Company	S. FARM OR LEASE NAME  Cedar Rim  9. WELL NO.
See also space 17 below.)	30, 1515 Arapahoe St DenverCo	1 · · · · · · · · · · · · · · · · · · ·
1559' FNL & 910'	FEL (SENE)	Cedar Rim 11. SEC., T., R., M., OR BLE, AND SURVEY OR AREA
14. PERMIT NO. 43-013-30353	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6286 GR	29-T3S-R6W 12. COUNTY OR PARISH 13. STATE Duchesne Utah
16. Check Apple NOTICE OF INTENT	propriate Box To Indicate Nature of Notice, Rep	ort, or Other Data SUBSEQUENT REPORT OF:
FRACTURE TREAT M SHOOT OR ACIDIZE AI	ULTIPLE COMPLETE  BANDON*  LANGE PLANS  WATER SHUT-OFF FRACTURE TREATM SHOOTING OR ACID (Other) Sett (Note: Repo	ENT ALTERING CASING IZING ABANDONMENT*

mpletion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 8-3/4 hole to 7300' 1/20/75. Ran a total of 174 jts 7-5/8 casing to 7280, 5180' 26.4#/ft J55, 127 jts on top, and 2129' 29.7#/ft N80, 47 jts on bottom. Cemented w/200 sx lite and 100 sx Class "G" cement. P.D. 6:15 PM 1/21/75.

Tested BOP's, blank and pipe rams to 3000 psi, ok, and Hydril to 1500 psi, ok, with Yellow Jacket. Now drilling 6-3/4 hole below.

S. I hereby certify that the foregoing is type and correct					
SIGNED Darry / olon	TITLE_	District Engineer	DATE	2/10/75	
(This space for Federal or State office use)					
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE _	V <sub>i</sub>	DATE		

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE .	 	 	
TRIBE			
Lease No.			

## LESSEE'S MONTHLY REPORT OF OPERATIONS



Stats_	J	Jtah		<i>C</i> c	ounty	uches	ne Fie	eldC	edar Ri	n
										drilling and producing
							<u>, 1975</u> ,			loration Co.
1515	<i>adar</i> Arap	ess paho	e St	., D	enver, C	o 802	$\Lambda$ $\gamma$	npany ned	/ 1 V	ol bi
Phone _	(30	)3)	623-	-5266	***********					ict Engineer
Bec. and H of H	Twr.	RANGE	WELL No.	DATE PRODUCES	Barrer of On	GRAVITY	Cu. Fr. or Gas (in thousands)	GALLONS OF GASOLINE BECOVERED	Barris of Water (if none, so state)	REMARKS (If drilling, thouth; if abut down, cause; date and result of test for gasolism content of gas)
SENE 29	35	6W	13							2/28/75 Waiting on completion.
Settin logs. 9498. 2/19/	Ra Cem	" Li n 80 ente	ner jt	Dr 5 5" /286	illed 6 18#/ft 1 sacks B	-3/4 h NBO LT	ole to 9 &C 2420' cement.	500' TD Top Plug	. Ran D liner 7 in plac	IFL and Density 059 and shoe @ e @ 8:00 A.M.
•					·					
		-								
Nors	i.—Th	ere Wer	•	<u> </u>	1	runs o	r sales of oil;	1		M. cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1989)

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## DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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ALLOTTEX				*****	
TRIBE					
LEASE NO.	14 - 2	0 - 46	2-	132	24

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State_		Jtah	<del></del>	C	ounty_	Du	iches	ne	. Fie	eldC	edar I	Rim		
Th	e foll	owing	is a	corre	et repor	t of e	perati	ons and	pro	duction ( Ceda	includin	g dril	ling and	producing
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Agent's	addi Aras	ess _ caho	e St	L Par	enver	crai	, <u>Sul</u>			npany <u>K</u>			<u>cation</u>	Co.
	····	*****					<del></del>			ned			ollen	,
Phone.	(30	)3)	623-	-5266					Age	nt's title	Dist	rict	Engi	neer
SEC. AND H OF H	Twr.	RANGE	No.	Days Prosecue	BARRELS O	or On.	GRAVITY	Co. Fr. or (In thousa	oqa) Qva	GALLONS OF GAROLINE BECOVERED	BABRELS ( WATER ( node, so sta	n I (m'q	BEMA irilling, Sopth; if its and result of content	shut down, onus;
SENE 29	35	6W	13									-		
										•				
Packer	6	7394	, 2	jts	2-7/8	6. f	in si	ngie s J55.	tri hvd	na hvd	ranlic	: brc	nd stri	'l and dumped ng 2-7/8
6.5#/3	tt J	55 t	.bg.	3/3	1/75 1	Wait	ing	on per	f.				-	•
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1998)

## DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPL TE(So ther in structions on reverse side)

	- 8 <del>7 *</del>
i	Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY 14-20-462- 1324-1 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* Ute Tribe ia. TYPE OF WELL: WELL X 7. UNIT ACREEMENT NAME b. TYPE OF COMPLETION: WORK D DEEP-П DIFF. DESVR. S. FARM OR LEASE NAME Other 2. NAME OF OPERATOR Cedar Rim Koch Exploration Company 9. WELL NO. 3. ADDRESS OF OPERATOR 80202 13 1 Park Central Suite 530, 1515 Arapahoe St, Denver Co 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). Cedar Rim 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 1559' FNL & 910' FEL At top prod. interval reported below Sec 29-T3S-R6W At total depth 12. COUNTY OR PARISH 14. PERMIT NO. DATE ISSUED 13. STATE 11/26/74 Duchesne 43-013-30353 17. DATE COMPL. (Ready to prod.) 15. DATE SPUDDED 16. DATE T.D. REACHED 1.19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 6286 GR 21. PLUG, BACK T.D., MD & TVD 20. TOTAL DEPTH. MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS
DRILLED BY ROTARY TOOLS CABLE TOOLS х 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE 7433-8968 Wasatch Selective No 26. TIPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No DIFL and Density Log CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 10 - 3/440.5 556 13 - 3/4200 sx Class 7-5/8 26.4, 29. 7280 8-3/4 100 sx lite 200 sx LINER RECORD 30 TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT\* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 5 " 7059 9498 286 2-7/8 7394 7394 31. PERFORATION RECORD (Interval, size and number) ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED See attached sheet 7433-8968 15,000 gallons 15% HCL 33.\* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATES (Producing or Flowing Producing HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BBL. GAS--MCF. WATER-BBL. GAS-OIL BATIO TEST PERIOD <u>4/18/75</u> 42/64 378 412 1090. CALCULATED 24-HOUR BATE CASING PRESSURE OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.) 378 412 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Matteson 35. LIST OF ATTACHMENTS List of Perforations 36. I hereby certify-that the foregoing and attached information is complete and correct as determined from all available records Varu Цć. District Engineer DATE 4/23/75 SIGNED , TITLE

# NSTRUCTIONS SNOTTONS SNOTTONS

and/or State office. See instructions on items 22 and 21, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summiry record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Pederal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal

should be listed on this form, see item 35.

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth mensurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form; adequately identified interval to be separately produced, showing the additional interval.

Hem 29: "Sacks Gement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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		TRUE VERT, DEPTH	+3726	+2319	+1028	1577	-917				The second secon
anonorio arantanto	TOP	MEAS. DEPTH T	2577	3984	5275	6380	7220		oid:		gal San
	MINEN	P to U .	Evacuation Ck	Parachute Ck	Douglas Ck	Lower Green River Mkr	Wasatch				
THE STATE OF THE PROPERTY OF THE PROPERTY FIGURATION FIRSTWIRE, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.										
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FORMATION								APR	2 8 19	75	

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第2596-011

## CEDAR RIM MO. 13

Interval	Feet	Holes
<b>7</b> 433 <b>-</b> 37	Ls	5
7445-48	3	4
7492-94	2	3
7505-07	2	3
7516-20	Ĺ;	5
7552-55	3	4
7587-89	2	3
7650-60	10	11
7716-18	2	3
7741-43	. 2	3
7772-76	4	5
7813-17	4	5
7915-24	9	10
7940-48	. 8	9
7972-74	2	3
8055-57	2	3
8282-89	7	8
8370-76	4	5
8483-90	7	8
8566-70	4	5
8588-94	6	7
8633-38	5	6
8775-78	3	4
8793-8804	11	12
8838-40	2	3
8857-60	3	4
8934-36	2	3
8966~68	2	- Investigation
28 Intervals	119 feet	. 147 holes

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

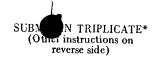
## REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number <u>Cedar F</u>	Rim #13	
Operator Koch Exploration Co	ompany	
Address <u>l Park Cent</u>	ral, Suite 530, Denver,	Co 80202
Contractor Pioneer Drilling	Co., Inc.	
Address PO Box 303	35, Casper, Wyoming 826	01
Location <u>SW</u> 1/4, <u>NE</u> 1/4, Sec.	10; T. 3 11x R, 6 12x W	Duchesne County
Water Sands:		
Depth: From- To-	Volume: Flow Rate or Head -	<u>Qualîty:</u> Fresh or Salty -
I, NONE		
2.		
3.		
4.		· · · · · · · · · · · · · · · · · · ·
5.		
	(Continue on Reverse Sic	le if Necessary)

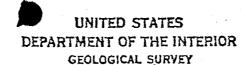
## Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

## DEPARTMENT OF NATURAL RESOURCES



	DIVISION OF OIL,	GAS, AND MII	VING	Γ	5. LEASE DESIGNATION	N AND BERIAL NO
	·			Ì	14-20-462-3	
SUND	RY NOTICES AND	PEPOPTS C	ON WELLS		6. IF INDIAN, ALLOTT	
(Do not use this fo	rm for proposals to drill or use "APPLICATION FOR PER	to deepen or plug b	JIN WELLS			
	Jae "APPLICATION FOR PE	RMIT—" for such pr	oposals.)		UTE TRIBE	
OIL X GAS	1	In	BAR		7. UNIT AGREEMENT N	EMA
NAME OF OPERATOR	OTHER	1111	BUBINDE			
	on Commons			$M^{-1}$	8. FARM OR LEASE NA	ME
ADDRESS OF OPERATOR	on company		FED		CEDAR RIM	
	Wichita VC 67	201 1111		TII	9. WELL NO.	
LOCATION OF WELL (Ren	, Wichita, KS 67 ort location clearly and in acc	201		Ш	13	
See also space 17 below.	)	cordance with any	PULL THE STATE OF		10. FIELD AND POOL, (	R WILDCAT
			ANNING WINING	<i>I</i>  _	CEDAR RIM	
				<b>[</b> ]	11. SEC., T., R., M., OR SURVEY OR AREA	BLK. AND
1559' FNL & 910	)' FEL			·	Sec. 29-3S-	
PERMIT NO.	A C TO COM 15. BLEVATIONS	S (Show whether Dr.				
43-013-30353	CD 620		RI, GR, etc.)	-	12. COUNTY OR PARISE	18. STATE
	wsiei	· · · · · · · · · · · · · · · · · · ·			Duchesne	Utah
	Check Appropriate Box	To Indicate No	ature of Notice, Report.	or Oth	er Data	
	ICE OF INTENTION TO:	1			T REPORT OF:	
TEST WATER SHUT-OFF					A ABFORT OF;	
FRACTURE TREAT	PULL OR ALTER CA	<del>-</del> 1	WATER SHUT-OFF	-	REPAIRING T	WELL
SHOOT OR ACIDIZE	MULTIPLE COMPLE	ETE	FRACTURE TREATMENT	-	ALTERING C	ASING
REPAIR WELL	- ADAMSON	<del></del>	SHOOTING OR ACIDIZING		ABANDONME	NT*
(Other)	CHANGE PLANS	<u> </u>	(Other)	anlta of	multiple completion	
	CHANGE OF OPERATOR (Clearly is directionally drilled, give	JR LX 1	Completion or Re-	completio	multiple completion on Report and Log for	m.)
					3	
OPERATOR CHANGE	ED TO:					
Hold Des Des Junt	ed an experience					
Held By Product	lion, inc.					-
P. O. Box 1600	77051					
Houston, Texas	77251				•	
		•				
				•		
hereby certify that the f	foregoing is trye and correct					<del></del>
GIGNED CALSALO	I Jak ich	Vice	e President			
TOWER CALIFORNIA	p scamus.	TITLEPro	duction Operation	s	DATE	<u></u>
This space for Federal or	State office use)				<del></del>	
APPROVED BYCONDITIONS OF APPRO	VAL IN ANY	TITLE			DATE	·.
	TALL IN ANY!					



	Budget Bureau No. 42 Approval expires 12-31	-R714.4.
ALLOTTEE .	<del></del>	
TRIBE	Ute	Yab
	74 20 462-1	324

## LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) fo	follo	e mon	is a th of	correc	et report of	operati	., <i>19</i> 75;	duction (i Ceda:	ncluding o	Erilling and producing
Agent's 1515 .	<i>addr</i> Arap	ess aho	l e St	Par ., D	k Centra enver, Co	1, <u>Sui</u> 5 802	te530 <i>Cor</i> 02 Sig	npany <u>K</u> ned <u> </u>	Jany	Pollen
Phone .	(30	3)	<u>623-</u>	5266			Age	ent's title	Distr	ict Engineer
SEC. AND 14 OF 14	Twr.	RANGE	Well No.	Вата Рассоска	BARRELA OF OIL	CRAVITY	Cu. Fr. or (las (In thousands)	Excoashed Gypothia Gyptone or	BARRELS OF WATER (U none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
ENE 9	3\$	6W	13							On production 4/3/75. Completion report filed 4/23/7 Will report volumes
					·					on a later report.
					-					
								· .		
									region de despression de la constanta de la co	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Nozz.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1948)

## STATE OF UTAH DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS  (On not use this form for preposals to daily or guerran or plan back to a different reservoir.  (On not use this form for preposals to daily or guerran or plan back to a different reservoir.  ONLY OF OFTENDOR  AND OFTENDOR  Production, Inc.  Cedar Rim  1. USWY ACKEUNY ADUR  PRODUCTION OF PREAMITY— for pach proposals.  O. BOX 306, ROOSEVELT, Utah 84066  13  100-100 OFTENDOR  1. VELLNO.  1. SETTENDOR DOLOR WILDON  A sergessed pack issue  Cedar Rim  1. SETTENDOR DOLOR WILDON  A sergessed pack issue  SEMBE  A sergessed pack issue  SEMBE  CEDITOR OF THE STORY OF A ST					
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## MARC T. ECKELS HELD BY PRODUCTION, INC. / QUINTANA MINERALS CORP. P. O. BOX 306 ROOSEVELT, UTAH 84066 801-722-2546 (Office) 801-722-4791 (Fax)

January 31, 1996

R. J. Firth, Associate Director for Oil & Gas Utah Division of Oil, Gas & Mining 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 FEB - 6 1996

RE: Sale of Held By Production, Inc. oil and gas properties in Duchesne County to North Plains Corp.

Dear Mr. Firth:

Quintana Minerals Corporation, dba Held By Production, Inc., has sold its oil and gas properties in Duchesne County to North Plains Corp. Enclosed are Designation of Agent or Operator forms (Form 5) and Sundry Notices associated with this transaction. There are triplicate Forms 5 for each lease and a Sundry Notice from each company for every well.

Ute Tribe leases covering sections 10 and 15-T3S-R6W were not included in the sale. These leases, which include the Cedar Rim 14, 21, 10 and 10A wells have been terminated and the Tribe is in the process of granting new leases to other operators. It appears that we will shortly conclude arrangements for these new operators to take over all obligations relative to these wells.

Please contact me if you have any questions or need additional information. I have entered into a contract to operate these properties for North Plains Corp. through Applied Drilling Services, Inc. There will be no change in the local phone or P. O. Box numbers.

Sincerely yours,

Marc T. Eckels

Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Expires: March 31, 1993

5. Lease Designation and Serial No.

	AND REPORTS ON WELLS rill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FO	OR PERMIT—" for such proposals	U&O Ute
SUBMI	7. If Unit or CA, Agreement Designation	
1. Type of Well  Oil  Well  Well  Other	8. Well Name and No.	
2. Name of Operator	Cedar Rim 13	
Held By Production, Inc.  3. Address and Telephone No.		9. API Well No. 43-013-30353
P. O. Box 306, Roosevelt  4. Location of Well (Footage, Sec., T., R., M., or Survey I		10. Field and Pool, or Exploratory Area Cedar Rim
4. Excellent of Well (Poolage, Sec., 1., R., M., of Survey I	escription)	11. County or Parish, State
1559' FNL & 910' FEL Sec.	29-T3S-R6W, USB&M	Duchesne, UT
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
$\boxtimes$	Recompletion	New Construction
X Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
I mai Abandonnien Ponce		r Day
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Effective January 31, 1 interest in the well an	all pertinent details, and give pertinent dates, including estimated date of starting ical depths for all markers and zones pertinent to this work.)*  996, Held By Production, Inc., Inc.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  g any proposed work. If well is directionally drilled,  nas sold all of its  Plains Corp., 6638

or representations as to any matter within its jurisdiction.



DESIGNATION OF AGENT OR OPERATOR
The undersigned is, on record, the holder of oil and gas lease
The Mail and the lite Distribution Corn
LEASE NUMBER: 14-20-462-1324
and hereby designates
NAME:NORTH PLAINS CORP.
ADDRESS: 6638 W. Ottawa Ave., Suite 100 Littleton CO 80123
as his agent _/operator \( \), with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:
(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)
T3S, R6W, USM Section 29: All
Well: * Cedar Rim #13 API#: 43-013-30353
Well: Cedar Rim #13A API#: 43-013-31174
t is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.
n case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules. ease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.
The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.
Effective Date of Designation: $02/01/96$
BY: (Name) Charles H. Kerr OF: (Company) Quintang Minorals Corporation, Successor Held By Production, Inc., by mange
(Signature)
(Time) Vice Vestante
(Phone) 713-751-7500   Marston, 17 )7002

Form	3160-5
(June	1990)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED					
Budget Bureau ?	No. 1004-0135				
Expires: Mai	ch 31, 1993				

7. If Unit or CA, Agreement Designation

<b>5</b> .	Lease	Desig	gnatio	n and	Seri	al No.
	142	04	621	32	24	
6.	If Indi	an, A	llotte	or '	Tribe	Name

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

will now be the operator of this well.

U&O Ute

1. Type of Well		
Oil Gas Other	8. Well Name and No.	
2. Name of Operator		Cedar Rim 13
North Plains Corporation  3. Address and Telephone No.	303-932-1851	9. API Well No. 43-013- 30353
•	Suite 100, Littleton, CO 80123	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D.		Cedar Rim
1559'FNL & 910'FEL Sec. 2		11. County or Parish, State Duchesne, UT
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	☐ Casing Repair ☐ Altering Casing ☒ Other Change of Operator	Conversion to Injection
		Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertice)	Il pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,
	, 1996, North Plains Corp. has purease from Held By Production, Ind	

- 6 **1996** 

4. I hereby certify that the foorgoing is true and correct Signed Signed	Title President	Date January 31, 199
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Tide	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## memorandum

DATE: February 13, 1996

REPLY TO ATTN OF:

Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

Bureau of Land Management, Vernal District Office

To: Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM:

Held By Production, Inc.

(now, Quintana Minerals Corp.)

TO:

North Plains Corporation

#### TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

Sec	Well Name/No.	Lease No.	
16	Cedar Rim 5	14-20-H62-4653	
16	Cedar Rim 5A	14-20-H62-4653	
21	Cedar Rim 6	14-20-462-1130	1. Cla
21	Cedar Rim 6A	14-20-462-1130	> Separate Chg
22	Cedar Rim 8	14-20-462-1131	/
27	Cedar Rim 11	14-20-462-1322	
27	Cedar Rim 11A	14-20-462-1322	
28	Cedar Rim 12	14-20-462-1323	
28	Cedar Rim 12A	14-20-462-1323	
29	Cedar Rim 13	14-20-462-1324	
29	Cedar Rim 13A	14-20-462-1324	
32	Cedar Rim 17	14-20-462-1327	
33	Cedar Rim 16	14-20-462-1328	
34	Cedar Rim 15	14-20-462-1329	

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett Resources Corporation.

Lease No. 14-20-462-1328 expired on its own terms. No replacement lease was issued. According to the Sundry Notice for the Cedar Rim 8A well, it is under a Fee status. Therefore, we do not recommend approval for these two wells.

Page 2 Change of Operator

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

cc: Jerry Kenczka, BLM/Vernal Energy & Minerals, Ute Tribe Ute Distribution Corporation, Roosevelt, UT

Lisha Cordova, State of Utah Theresa Thompson, BLM/State Office

	on of Oil, Gas TOR CHANGE H						Routing:
		-		rding this change. item is not applica	able.		2-DTS/S8-FILE 3-VLD 4-RJF A
XX Cha	nge of Opera	tor (well so	old)	Designation of	Agent		5-LICE
	ignation of			Operator Name (			6-SJ/Y/
The or	perator of t	he well(s) l	isted below ha	s changed (EFFEC	TIVE DATE:	1-31-96	)
TO (ne		PO BOX 306 ROOSEVELT I MARC T ECKI phone (801	IT 84066 ELS, AGENT	FROM (former	•	HELD BY PROPOSEVELT IN MARC T ECKIPHONE (801 account no.	JT 84066 GLS > 722–2546
Hell(s	) (attach addi	tional page if	needed):				
Name:	**SEE ATTAC	CHED**	API:	Entity:	_ Sec Two	Rng L	ease Type:
Name:			API:	Entity: _Entity:	SecTwp	Rng L	ease Type:
Name:			API:		_ SecIwp	)Rng Li	ease lype:
Name:	·	· · · · · · · · · · · · · · · · · · ·	API:	_ Entity:	_ SecTwp	Rng Lo	ease <u>T</u> ype:
Name:			API:	Entity:	_ SecIwp	ORng Lo	ease Type:
Name:			APIAPI	Entity: _Entity:	IWP   SecIWP	n Rna Li	ease Type:
				egal documentat 2 <i>-6-96</i> 7			
,				2-6-96) 11 documentation			
	operating a	ny wells in	Utah. Is com	contacted if the mpany registered	with the	state? (yes	/no) If
ð	comments se	rephone Doc ection of th uld take pla	umentation for his form. Mana uce prior to co	The BLM has be m to this repo agement review o mpletion of step	ort). Make of <b>Federal</b> os 5 throug	and Indian h 9 below.	well operator
<u>Le</u> 5.	Changes hav listed above	e been enter e. <i>(2-16-96</i>	red in the Oil	and Gas Informa	tion Syster	m (Wang/IBM)	for each well
Jui 6.	Cardex file	has been up	dated for each	well listed abo r each well list	ve.		
Lec7.	Well file la	abels have b	een updated fo	r each well list	ed above./	2-20-9[7]	
1	for distrib	ution to Sta	te Lands and tl	nthly "Operator, he Tax Commissio	n. / 1/ 47	)	
<u>Jec</u> 9.	A folder ha placed there	s been set e for refere	up for the Open nce during rout	rator Change fil ting and process	e, and a c ing of the	opy of this original do	page has been cuments.

OPERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY	
Lie 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ho) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VE	RIFICATION (Fee wells only)
NA A.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operators' bond files.
3.	The former operator has requested a release of liability from their bond (yes/no)  Today's date 19 If yes, division response was made by letter dated 19
LEASE I	NTEREST OWNER NOTIFICATION RESPONSIBILITY
15	(Rule R615-2-10) The former operator/lessee of any <b>fee lease</b> well listed above has been notified by letter dated19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
1/n 2. (	Copies of documents have been sent to State Lands for changes involving State leases.
TLMING	All attachments to this form have been microfilmed. Date: March 14 19 <u>90</u> .
ILING	
1. <u>(</u>	Copies of all attachments to this form have been filed in each well file.
	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENTS	
9602010	"fartiel Chg." (Fee Luse Wells / Non C.A.)
960215	"Partial Chy (CA Wells-4) BIA aprv. 2-12-96
96021	"Partial Chg." (Fee Luse Wells / Non C.A.)  "Partial Chg. (CA Wells-4) BIA aprv. 2-12-96  (BIA/Blm aprv. 2-13-96 (femaining Indian Luse Wells)
-	

WE71/34-35



# United States Department of the Interior

### **BUREAU OF LAND MANAGEMENT**

Vernal District Office 170 South 500 East Vernal, Utah 84078-2799

Phone: (801) 781-4400 Fax: (801) 781-4410

March 4, 1996

North Plains Corporation 6638 West Ottawa Avenue Suite 100 Littleton CO 80123

Re:

Well No. Cedar Rim13 Sec. 29, T3S, R6W Lease 14-20-H62-1324 Duchesne County, Utah

### Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, North Plains Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II

Assistant District Manager for

Minerals Resources

CC:

Held By Production, Inc.

BIA

Williaton Qil Gac. & Mining.

Form 3160-5 (June 1990)

### UNITED STATES DEPARTMENT OF THE INT BUREAU OF LAND MANAGE

	FORM MERKOVED
	Budget Bureau No. 1004-013
	Expires: March 31, 1993
•	D 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

ERIOR	Expires: March 31, 1993
EMENT	5. Lease Designation and Serial No.

D. 2020 2008.2000 mile 400.20	
1/20/62122/	

14204621324 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. U&O Ute Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well Gas Well 8. Well Name and No. Cedar Rim 13 2. Name of Operator 9. API Well No. North Plains Corporation 43-013-30353 3. Address and Telephone No. 303-932-1851 10. Field and Pool, or Exploratory Area 6638 West Ottawa Avenue, Suite 100, Littleton, CO 80123 Cedar Rim 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1559' FNL & 910' FEL Sec. 29 - T3S-R6W, USB&M Duchesne, UT CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment Recompletion **New Construction** Subsequent Report Non-Routine Fracturing Plugging Back Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Change of Operator Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Effective January 31, 1996, North Plains Corp. has purchased this well and the underlying lease from Held By Production, Inc. North Plains Corp. will now be the operator of this well. VERNAL DIAT. ENG. 698 3/4/26 GEOL. E.S. PET.  $\Delta M$ 14. I hereby certify that the foregoing is true and correct President January 31, 1996 (This space for Federal or State office use) ASSISTANT DISTRICT MAR 0 4 1996 Approved by \_\_\_\_\_ Conditions of age

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

1-2-86-25-A

### **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Approved by	Title MANAGED MINERAS	Date
(This space for Federal or State office use)	ASSISTANT DISTRICT	MAR 0 4 1996
14. I hereby certify that the foregoing is true and correct Signed Man 7- Ecles	Title Operations Manager	Date January 31, 199
	<b>k</b> ·	
· -		
	A.M.	
	PET.	FEB 0.2 1966
	E.S	
	GEOL.	
	WERNAL DIST. RNG. 1299 7104/96	
	VERNAL DIST.	
now the operator of thi		ch riains corp. is
	d the underlying lease to North te 100, Littleton, CO 80123. Nor	
•	996, Held By Production, Inc., h	as sold all of its
<ol> <li>Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true vert</li> </ol>	all pertinent details, and give pertinent dates, including estimated date of starting ical depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Final Abandonment Notice	Altering Casing  Other Change of Operator	Conversion to Injection  Dispose Water
suosequent report	Casing Repair	Water Shut-Off
X Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Notice of Intent	Abandonment	Change of Plans
TYPE OF SUBMISSION	TYPE OF ACTION	
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
1000 1111 0 010 1111 000.		
1559' FNL & 910' FEL Sec.	29 - T3S-R6W. USB&M	11. County or Parish, State Duchesne, UT
4. Location of Well (Footage, Sec., T., R., M., or Survey I		Cedar Rim
3. Address and Telephone No. P. O. Box 306, Roosevelt	, UT 84066 801-722-2546	43-013-30353  10. Field and Pool, or Exploratory Area
Held By Production, Inc.		9. API Well No.
Oil Gas Well Other  2. Name of Operator		8. Well Name and No. Cedar Rim 13
1. Type of Well		
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Use "APPLICATION FO	U&O Ute	
	rill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
	AND REPORTS ON WELLS	14204621324
BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORM 10

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page_l	of	2

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTA	H ACCOUNT NUMB	ER: N3435	
C/O MARC T ECKELS NORTH PLAINS CORPORATION PO BOX 306 ROOSEVELT UT 84066	NO			ORT PERIOD (MONT	H/YEAR): 3 / 96 (Highlight Changes)	
Well Name	Producing	Well	Days	<u> </u>	Production Volumes	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
BROTHERSON 2-34B4 4301330857 00289 025 04W 34 ANDERSON 1A-30B1	GR-WS	-				· · · · · · · · · · · · · · · · · · ·
4301330783 00292 02S 01W 30 CEDAR RIM #2	GR-WS			Zill 0:5		
4301330019 06315 035 06W 20 CEDAR RIM 11-A	GR-WS		Fee.	(\$40,000 frg.)		-
4301330797 06316 03S 06W 27 CEDAR RIM #5	GR-WS		- 1420H62			
4301330240 06335 03S 06W 16 CEDAR RIM #6	GR-WS		-142cH62			
01330243 06340 035 06W 21	GR-WS		1420H62		96-000110	
4301330257 06350 03S 06W 22	GR-WS		1420462		96-000089	
CEDAR RIM #12 4301330344 06370 035 06W 28	GR-WS	•	14201162			
CEDAR RIM #11: 4301330352 06380 03S 06W 27	GR-WS		-1420HG2			
CEDAR RIM #13 . 4301330353 06385 03S 06W 29	GR-WS		1420462			<u></u>
CEDAR RIM #16 4301330363 06390 035 06W 33	GR-WS		1420462			
CEDAR RIM 15 4301330383 06395 03S 06W 34	GR-WS		1420462	1329		
CEDAR RIM 17 4301330385 06400 035 06W 32	GR-WS		-1420H62	1327		
		•	TOTALS			
MMENTS: * Fee liese wells 2, 2 * Lease 14-20-462-1129 (See separate ob	A E. SA #5 E.	not a	îfprom a ct-û fpr	latthis li	me. s lime.	
ereby certify that this report is true and complete to the	he best of my	knowledge.		D	rate:	
me and Signature:					Telephone Number:	



# United States Department of the Interior

### **BUREAU OF INDIAN AFFAIRS**

UINTAH AND OURAY AGENCY FORT DUCHESNE, UTAH 84026 (801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining Change of Operator

June 14, 1996

Barrett Resources Corp. Attn: Brian Kuhn 1515 Araphahoe St., #1000 North Plains Corp. Attn: Marc Ekels P. O. Box 306

Denver, CO 80202

Roosevelt, UT 84066

Dear Mr. Kuhn and Mr. Ekels:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

**OPERATOR - FROM:** 

North Plains Corp.

TO:

Barrett Resources Corp.

### TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

Sec	Well Name/No.	Well Location	Lease No.
27	Cedar Rim 11	NW/4NE/4	14-20-H62-1322
27	Cedar Rim 11A	NE/4SW/4	14-20-H62-1322
28	Cedar Rim 12	SW/4NE/4	14-20-H62-1323
28	Cedar Rim 12A	SE/4SE/4	14-20-Н62-1323
29	Cedar Rim 13	SE/4NE/4	14-20-H62-1324
29	Cedar Rim 13A	SW/4SE/4	14-20-H62-1324
32	Cedar Rim 17	SW/4NE/4	14-20-H62-1327
33	Cedar Rim 16	SW/4NE/4	14-20-H62-1328 .
34	Cedar Rim 15	SW/4NE/4	14-20-H62-1329

This office recommended approval to BLM for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Sincerely,

Superintendent

DIV. OF OIL, CAS S DAMES

Ed Forseman. BLM/Vernal Energy & Minerals, Ute Tribe Ute Distribution Corporation, Roosevelt. UT



### United States Department of the Interior

### **BUREAU OF INDIAN AFFAIRS**

UINTAH AND OURAY AGENCY FORT DUCHESNE, UTAH 84026 (801) 722-2406

Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining Change of Operator

June 14, 1996

Ute Tribe Energy & Minerals

Attn: Ferron Secakuku

P. O. Box 70

Ft. Duchesne, Ut 84026

Ute Distribution Corporation

Attn: Lois LaRose

P. O. Box 696

Roosevelt, Ut 84066

Dear Joint Managers:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

**OPERATOR - FROM:** 

North Plains Corp.

TO:

Barrett Resources Corp.

### TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

Sec	Well Name/No.	Well Location	Lease No.
27	Cedar Rim 11	NW/4NE/4	14-20-H62-1322
27	Cedar Rim 11A	NE/4SW/4	14-20-H62-1322
28	Cedar Rim 12	SW/4NE/4	14-20-H62-1323
28	Cedar Rim 12A	SE/4SE/4	14-20-H62-1323
29	Cedar Rim 13	SE/4NE/4	14-20-H62-1324
29	Cedar Rim 13A	SW/4SE/4	14-20-H62-1324
32	Cedar Rim 17	SW/4NE/4	14-20-H62-1327
33	Cedar Rim 16	SW/4NE/4	14-20-H62-1328
34	Cedar Rim 15	SW/4NE/4	14-20-H62-1329

This office recommended to the BLM approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Sincerely,

Superintendent

cc:

Theresa Thompson, BLM/SLC Lisha Cordova, DOGM/State of Utah



DATE:

June 14, 1996

REPLY TO ATTN OF:

Superintendent, Uintah and Ouray Agency

SUBJECT:

Concurrance for Approval for Change of Operator

TO:

Bureau of Land Management, Vernal District

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

**OPERATOR - FROM:** 

North Plains Corp.

TO:

Barrett Resources Corp.

### TOWNSHIP 3 SOUTH, RANGE 6 WEST, USB&M

Sec	Well Name/No.	Well Location	Lease No.
27	Cedar Rim 11	NW/4NE/4	14-20-H62-1322
27	Cedar Rim 11A	NE/4SW/4	14-20-H62-1322
28	Cedar Rim 12	SW/4NE/4	14-20-H62-1323
28	Cedar Rim 12A	SE/4SE/4	14-20-H62-1323
29	Cedar Rim 13	SE/4NE/4	14-20-H62-1324
29	Cedar Rim 13A	SW/4SE/4	14-20-H62-1324
32	Cedar Rim 17	SW/4NE/4	14-20-H62-1327
33	Cedar Rim 16	SW/4NE/4	14-20-H62-1328
34	Cedar Rim 15	SW/4NE/4	14-20-H62-1329

This office recommends approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective bond filed with this office for Barrett Resources Corp.

If you have any questions, please contact the Minerals and Mining Office at (801) 722-2406, Ext. 51/52/54.

Cualu Hameson

DIX COSTAVED DIVIDITE OF OIL, CAS & MINING

		,
FORM 3160-5		FORM APPROVED
(JUNE 1990) UNITED STAT		Budget Bureau No. 1004-0135
DEPARTMENT OF THE	description of the second seco	Expires: March 31, 1993
BUREAU OF LAND M	ANAGEMENI	5. Lease Designation and Serial No.
	TRADITA AN WELLA	14204621324 6.If Indian, Alottee or Tribe Name
SUNDRY NOTICES AND RI		6.11 Indian, Alouee or 1710e Name
	r to deepen or reentry to a different reservoir. PERMIT for such proposals	UTE TRIBE
Use APPLICATION FOR )	CHMIT - Tot such proposals	7. If Unit or CA, Agreement Designation
OURMIT IN TOIDUI	MATE	7. II OHI OL OLI, LIGHTONIA DA TORRIS DE LA CONTRACTOR DE
SUBMIT IN TRIPLIC	AIE	
Oil Gas		8. Well Name and No.
X Well Well Other		CEDAR RIM #13
2. Name of Operator		9. API Well No.
BARRETT RESOURCES CORPORA	TION	43-013-30353
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
1515 ARAPAHOE ST., TOWER 3, S	TE 1000 DENVER CO 80202	CEDAR RIM
4. Location of Well (Footage, Sec., T., R., M.,	or Survey Description)	11. County or Parish, State
1559' FNL 910' FEL	or survey Description)	DUCHESNE, UTAH
		BOOTEONE, OTAL
SENE 29-T3S-R6W	(s) TO INDICATE NATURE OF NOTICE, REPOR	T OR OTHER DATA
12. CHECK APPROPRIATE BOX TYPE OF SUBMISSION	TYPE OF A	
X Notice of intent	Abandonment	Change of plans
A Notice of Intent	X Recompletion	New Construction
Subsequent Report	Phooine Rack	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
<b>9.11</b>	ertical depths for all markers and zones pertinent to this work.)	,
BARRETT RESOURCES CORPO	RATION REQUESTS ADDING ADDITIONAL EXISTING PERFS PER THE ATTACHED P	. WASATCH PERFS AND STIMULATING,
BARRETT RESOURCES CORPO	RATION REQUESTS ADDING ADDITIONAL	WASATCH PERFS AND STIMULATING, ROCEDURE.
BARRETT RESOURCES CORPO	RATION REQUESTS ADDING ADDITIONAL EXISTING PERFS PER THE ATTACHED P	ROCEDURE.
BARRETT RESOURCES CORPORAS WELL AS RE-STIMULATING  14. I hereby certify that the foregoing is true a Signed August Manual Control of the Cont	RATION REQUESTS ADDING ADDITIONAL EXISTING PERFS PER THE ATTACHED P	WASATCH PERFS AND STIMULATING, ROCEDURE.  DECEIVE  JUN 2 4 1996
BARRETT RESOURCES CORPO AS WELL AS RE-STIMULATING  14. I hereby certify that the foregoing is true a  Signed  (This space for Federal by State office use)	RATION REQUESTS ADDING ADDITIONAL EXISTING PERFS PER THE ATTACHED P	WASATCH PERFS AND STIMULATING, ROCEDURE.  DECEIVE JUN 2 4 1996 DIV. OF OIL, GAS & MINING  BERVICES SUPERVISOR Date 06/21/96
BARRETT RESOURCES CORPORAS WELL AS RE-STIMULATING  14. I hereby certify that the foregoing is true a Signed August Manual Control of the Cont	RATION REQUESTS ADDING ADDITIONAL EXISTING PERFS PER THE ATTACHED P	WASATCH PERFS AND STIMULATING, ROCEDURE.  DECEIVE  JUN 2 4 1996  DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulen statements or representations as to any matter within its jurisdiction.

CEDAR RIM NO. 13 Wasatch Re-stimulation Proposed Procedure 6-21-96

- 1. NU BOPE. POH w/ 1.9" tbg. POH w/ 2.875" tbg w/ Trico "A" Dual Cavity pump equip & AC.
- 2. RIH w/ 2.875" tbg w/ notched collar. Tag fill @ +/- 8946'. CO to PBTD @ +/- 9400".
- 3. Perf proposed intervals as noted on attached sheet w/ 3.375" expendable hollow steel gun using 22 gm charges @ 3 jspf. Correlate depths to Dresser Atlas Dual Induction Focused Log (Edited version dated 4-15-75).
- 4. PU 5" pkr & RIH on 2. 875" tbg. Set @ +/- 7350'. Acidize Wasatch perfs w/ 16000 gals 15% HCl w/ diverting agents. AIR +/- 20 bpm.
- 5. Rel Pkr & POH. PU 2.875" tbg, Trico Dual "A" cavity pump equip, AC & BHA. RIH & set above TOL @ +/- 7050'. PU & RIH w/ 1.9" tbg & sting into pump assembly. Circ out tbg. RU swab for 2.875" prod string & swab/flow test well. If successful, return well to prod.

CEDAR RIM NO. 13 Perforation Detail

EXISTING PERFS @ 1 SPF		@ 1 SPF	PROPOSED PERFS @ 3		
<u>Interval</u>	Ft.	# Holes	Interval	<u>Ft</u> .	# Holes
			7379	1	3
			7390		
				1	3
			7399	1	3
			7419	1	3
7433 - 37	4	5			
7445 - 48	3	4			
			7463	1	3
			7472	1	3
					3
7492 - 94	2	3	7480	1	3
1492 - 94	2	3			
			7499	1	3
7505 - 07	2	3			
7516 - 20	4	5			
			7544	1	3
7552 - 55	3	4	7344	1	3
1332 - 33	3	4			
			7565	1	3
			7580	1	3
7587 - 89	2	3			
			7603	1	3
			7635	1	3
7650 - 60	10	11	7033	1	3
7050 - 00	10	11	7//7		
			7667	1	3
			7675	1	3
			7688	1	3
			7702	1	3
7716 - 18	2	3		-	2
			7727	1	2
				1	3
55.41 40		•	7732	1	3
7741 - 43	2	3			
7772 - 76	4	5			
			7787	1	3
7813 - 17	4	5		_	
			7839	1	3
			7862	1	3
7017 04	0	1.0	7895	1	3
7915 - 24	9	10			
7940 - 48	8	9	•		
7972 - 74	2	3			
			7985	1	3
			7999	1	3
0055 57	2	3	8046	1	3
8055 - 57	2	3			
			8076	1	3
			8136	1	3
			8146	1	3
			8164	1	3
			8175		3
				1	
0000 00	-	0	8257	1	3
8282 - 89	7	8			
			8299	1	3
			8325	1	3

CEDAR RIM NO. 13 Perforation Detail Cont'd

EXISTING I		~	<u>PROPOSEI</u>	O PERF	S @ 3 SPF
Interval	<u>Ft.</u>	<u># Holes</u>	<u>Interval</u>	<u>Ft</u> .	# Holes
8370 - 76	6	5			
			8387	1	3
			8417	1	3
			8429	1	3
			8429	1	3
8483 - 90	7	8			
			8504	1	3
			8521	1	3
8566 - 70	4	5			
8588 - 96	8	7			
			8606	1	3
8633 - 38	5	6			
			8677	1	3
			8699	1	3
			8723	1	3
			8747	1	3
8775 - 78	3	4			_
8793 -804	11	12			
8838 - 40	2	3			
8857 - 60	3	4			
			8900	1	3
8934 - 36	2	3			46
8966 - 68	2	3			
			8990	1	3
			9064	1	3
			9074	1	3
			9094	1	3
			9164	1	3
			9180	1	3
			9188	1	3
			9236	1	3
			9316	1	3
			9370	1	3
TOTAL	123	147		56	168



# United States Department of the Interior

### BUREAU OF LAND MANAGEMENT

Vernal District Office 170 South 500 East Vernal, Utah 84078-2799

Phone: (801) 781-4400 Fax: (801) 781-4410

IN REPLY REFER TO: 3162.3 UT08300

July 2, 1996

Barrett Resources Corporation 1515 Arapahoe Street Suite 1000 Denver CO 80202

Re:

Well No. Cedar Rim 13 SENE, Sec. 29, T3S, R6W Lease 14-20-H62-1324 Duchesne County, Utah

### Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for

Minerals Resources

cc:

North Plains Corporation

BIA

Division Oil, Gas, & Mining

DECEIVE JUL 1 0 1996 DIV. OF OIL, GAS & MINING Form 3160-5

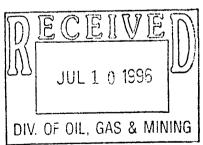
# UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135

(June 1990)	DEPARTMEN	VI OF THE INTERIOR	Expires: March 31, 1993
	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
			14204621324
		AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use	this form for proposals to di	ill or to deepen or reentry to a different reservoir.	
	Use "APPLICATION FO	R PERMIT—" for such proposals	U & O Ute
	0.1.01117	TOTAL TOTAL	7. If Unit or CA, Agreement Designation
	SUBMIT	IN TRIPLICATE	
1. Type of Well			
X Oil Well	Gas Other	,	8. Well Name and No.
2. Name of Operat			Cedar Rim 13
North Pla	ains Corporation		9. API Well No.
3. Address and Te		(303) 932-1851	43-013-30353
6638 W. (	Ottawa Ave., Ste. 100,	Littleton, CO 80123	10. Field and Pool, or Exploratory Area
4. Location of Wel	il (Footage, Sec., T., R., M., or Survey D	escription)	Cedar Rim
			11. County or Parish, State
1559' FNI	L & 910' FEL Sec. 29-T	3S-R6W, USB&M	
			Duchesne, UT
12. CH	IECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYI	PE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
-	House of Incin	Recompletion	New Construction
xx	Subsequent Report	Plugging Back	Non-Routine Fracturing
	- Subsequent Araport	Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
_	The Transfer of the Transfer o	XX Other Change of Operator	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
			Completion of Recompletion Report and Col forms

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective March 1, 1996, North Plains Corporation, has sold all of its interest in the well and the underlying lease to Barrett Resources Corporation, a Delaware corporation, 1515 Arapahoe Street, Suite 1000, Denver, Colorado 80202. Barrett Resources Corporation is now the operator of this well, effective May 15, 1996.





Jay 2 1 1996

		Lauren marken and an any comment of the same and		:
I hereby certify that the foregoing is true and correct	Tide _	President	Date 5/14-196	
(This space for Federal or State office use)  Approved by All Conditions of approval, if any:	Title _	Assistant Flaid Manager Mineral Resources	Date UUL 3 2 1996	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Form 3160-5 (June 1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

# 14204621324 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

Use "APPLICATION FOR P	ERMIT—" for such proposals	U & O Ute
SUBMIT IN	I TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Oil Gas		8. Well Name and No.
Quell Gas Other  2. Name of Operator		Cedar Rim 13
Barrett Resources Corporation		9. API Well No.
3. Address and Telephone No.	(303) 572-3900	43-013-30353
1515 Arapahoe Street, Ste. 1000.	Denver, CO 80202	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descri	ption)	Cedar Rim
		11. County or Parish, State
1559' FNL & 910' FEL Sec. 29-T3S	-R6W, USB&M	
		Duchesne, UT
2. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF ACTION	1
Notice of Intent	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	(XX) Other Change of Operator	Dispose Water (Note: Report results of multiple completion on Well
	rtinent details, and give pertinent dates, including estimated date of starti	Completion or Recompletion Report and Log form.)
the underlying lease from N will now be the operator of	orth Plains Corporation. Barrett this well, effective May 15, 1996  VERNAL DIST.  FING. Wtvs 7/2/at/ GEOL.  E.S.  PET.  A.M.	Resources Corporation
14. I hereby certify that the foregoing is true and correct		
2.00	AM Title Attorney in Fact	Date
This space for rectaral or state office like;  Approved by Attach Chi Troops  Conditions of approval, if any:	Assistant Field Manager  TideMineral Resources	Date <u>JUL 0 2 1398</u>
Title 18 U.S.C. Section 1001, makes it a crime for any person knoor representations as to any matter within its jurisdiction.	owingly and willfully to make to any department or agency of the Unit	ed States any false, fictitious or fraudulent statement

	t of Oil, Gas and Minle	NGE WORKSHEET		•	Routing:  1-LEC 6-LEC  2-GLH 7-KDR
		on received by the division regardi when completed. Write N/A if ite	0		3-DPSD15 8-SJ 4-VLD 9-FILE 5-RJF
	hange of Ope esignation of	· · · · · · · · · · · · · · · · · · ·	Designation of A Operator Name (		
The op	perator of the	well(s) listed below has cha	anged, effective:	3-1-96	
TO: (n	/	BARRETT RESOURCES CORP  1515 ARAPAHOE ST T3 #10  DENVER CO 80202		old operator) (address)	NORTH PLAINS CORP  6638 W OTTAWA AVE STE 100  LITTLETON CO 80123
		Phone: (303)606-4259	<del></del>		Phone: (303)932-1851
		Account no. N9305			Account no. <u>N3435</u>
WELL(	(S) attach addition	onal page if needed:	C.A. 96-0001	110 & 96-000	089
Name:	**SEE ATTACH	API: API: API: API:	Entity:	S T S T S T S T S T S T S T S T S T S T	R Lease:
OPERA Le 1.	(r649-8-10)	Sundry or other legal docuis form). (feed 5-20-46)	cumentation has	been received	I from the FORMER operator
<u>Lec</u> 2.	(r649-8-10) to this form)	Sundry or other legal docum (fee'd 5-20-96)	mentation has be	en received fr	om the NEW operator (Attach
<u>NA</u> 3.	any wens in	ment of Commerce has been Utah. Is the company regis	contacted if the n stered with the st	new operator a ate? (yes/no)	above is not currently operating If yes, show company
<u>Lic</u> 4.	operator cha	anges should ordinarily tal	ke place prior t	o the divisio	ontacted regarding this change. oval of Federal and Indian well n's approval, and before the
<u>Le</u> 5.	Changes have	e been entered in the Oil ar	nd Gas Informati	on System (32	270) for each well listed above.
<u>Le</u> 6.	Cardex file h	e been entered in the Oil are last been updated for each wells have been updated for e	vell listed above.	(4-18-97)	,
<u> </u>	Well file labe	els have been updated for e	each well listed a	bove. (9-18-94)	7
Let. 8.	Changes have	e been included on the mo o Trust Lands, Sovereign L	nthly "Operator	Address and	Assount Changes" mama for
<u>Le</u> 9.	A folder has		or Change file, an	d a copy of th	nis page has been placed there

OPERATO	OR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N/A if item is not applicable.
ENTITY	REVIEW
Lec 1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
<u>N/A</u> 2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.
BOND V	VERIFICATION - (FEE WELLS ONLY)
<u>N/A</u> /1.	(r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
/Lec 2.	A copy of this form has been placed in the new and former operator's bond files.
3.	The FORMER operator has requested a release of liability from their bond (yes/no), as of today's date If yes, division response was made to this request by letter dated
LEASE	INTEREST OWNER NOTIFICATION OF RESPONSIBILITY
	Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
FILMIN	
_	All attachments to this form have been microfilmed. Today's date: Ougust 8, 1996.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The original of this form, and the original attachments are now being filed in the Operator Change file.
СОММЕ	ENTS

(Jaly 1774)			ED ST				DUPLICATE.	1 0	MBN	APPROVED 0. 1004-0137
		RTME			NTERIO	DR	er he h	n ) —		ebruary 28, 1995
	В	UREAU OF	LAND M	MAGE	MPAITE II	al VII	The same	1		52-1324
WELL	COMPLETION	N OR REC	OMPL	10	REPOR	AN	LOG*			LOTTER OR TRIBE HAM
IA. TYPE OF	WEIT.	11. (3P) 6A		<del>                                      </del>	<del></del>	4000	11071			ribe
L TYPE OF	COMPLETION:	יאות עבו איז איז איז איז	L.	768	Laugro 5	1995		7. UNIT AG	REEME	HAMB
WXI.I.	monk X n	NEP- DAG		HAVE.	Other			\$ PARK		
2. NAME OF OF	PERATOR					O MAI	MINIC	1		Rim #13
Barrett	Resources	Corpora	tion	DIV. (	OF OIL, GAS	o a IVIII	MINO	9. API WEL		TITE TIS
J. ADDRESS	AND TELEPHONE	10.			(30	13) 5	72-3900	43-01	3-3	0353
AL INCATION OF	apahoe St.	, Tower	3, Su	ite .	1000, 'Dé	říveř	, C08020	_ 1		
At surface	1559' FNI			.cc ZIIX	uny State Feg.	aircments	) -	Cedar		
At top prod.	. interval reported b							OH AREA		OR BLOCK AND BURYEY
At total dep	SAME							SENE	29-	T3S-R6W
	2111		14. 2	ERMIT >	10.	DATE IS	SUED	12. COUNTY		13. STATE
<del>,</del>			_					Duches	ne	Utah
15. DATE SPUDDE		1	ATE COMPL.	(Ready	to prod.) 1	S. ELEVAT	TONE (DF. RKE,			ZLEY. CARINGHEAD
12/13/74		d. back t.d., Md	$\frac{4/2/7}{1}$			628				
9500 r		11'		HOW	LTIPLE COMPL MANY®	•	DRILLED BY	ROTARY TOO	1	CABLE TOOLS
	TERVAL(S), OF THIS		OF, BOTTON	NAME.	(MD AND TYD)		_ <del></del>	O-TI		. WAS DIRECTIONAL
						CIE	3P @ 911	1 '		RUNYRI MADE
Wasatch To	p = 7220'	Prod. I	nterva	1 73	79-9098	CIE	= :	_		NO
	DONG LOG			9-1	4-96				27. ₩.	AS WELL CORED
25.	l Density L	og (from	origin	علطد	11)					NO
CASING SIZE/GRAD	E WEIGHT, LE./F		SING RECO		port all string		ell) OF CEMENT, CEM	FATING BECORD	<del></del>	
10-3/4"	40	.5	556	13-	3/4"	·	sx Class		-	CEJJUT TKDOKA
7-5/8"	26.4 &29	.7 72	280	8-	3/4"		sx lite		'G"	
<del></del>	<del> </del>								-	
23.	Į r.	INER RECORI								
SIZE		MOTTON (ND)	JACKE CE	XETT*	SCREEN (ME	30.		CBING RECOI		
5"	7059	9498	28			\		EPTH SET (ND	<u>'</u>  -	PACKER BRT (MD)
	-			0		2-		7 <u>055'</u> 6931'	-	
31. PERFORATION RE	CORD (Interval, sure	and number)			32.	ACID, S	SHOT, FRACTU	<del>, , , , , , , , , , , , , , , , , , , </del>	SQUE	EZE ETC.
7422 0	0601 147				דאו אדקסם		D) AMO	UNT AND KIND	OF MA	TERIAL USED
/433 - 8	968' 147	noles			7433-8					HCL
7379 - 9	370 110 1	holes			9064-9. 7379-89				8 H	
					1375-6	700	10,00	00 Gals	128	HCT
33.* DATE FIRST PRODUCT					l'CTION		<u></u>		· · · ·	····
	PRODUCT	ON METHOD ()		lift, pu	m <del>ping—size</del> as	d type of	pump)	WELL ST		Producing or
7/22/96 DATE OF TRET	HOURS TESTED	Flowi	ng	FOR	OIL—BEL.		—MCr.			oducing
7/31/96	24	32/64	TEST PI			1	—.ncr.	WATER-BEL.		
FLOW, TURING PROME.	CASING PRESSURE	CALCULATED 24-HOUR BATE	011 8.8	i	GASX	:r.	WATERHI	BL.   01		7385:1
27	SICP 700#	<del>&gt;</del>	6.5	5	48	0	45			
34. DIEFORITION OF Q	as (3014, used for fue	el, vented, etc.)	<del></del>					THE WITHERE	D BY	
SOLD 35. LIST OF ATTACHM	ENTE									
•			•							
36. I bereby certify	that the foregoing a	nd attached inf	ormation is	comple	te and correct	as deter	mined from all	available reco	rds	<u> </u>
SIGNED _	en Mania	•							0	1.100
DIGINAL	- J Success		TITL	<u> </u>	Oduce10	u ser	vices S	upvolte _		1/76

\*(See Instructions and Spaces for Additional Data on Reverse Side)

TOP	NAME MEAS, DEPTH	Evacuation CR 2577	Parachute CR 3984	Douglas CR 5275	Lower Green River Mkr 6380	Wasatch 7220		•				
DESCRIPTION, CONTENTS, ETC.												
воттом		 <del> </del>										
тор							 1 de educe - e					
FORMATION												_

UNITED STATES  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUMMY MOTICES AND REPORTS ON WELLS  Do not use this force for proposals to drill or to deepen or resulty to a different reservoir.  SUBMIT IN TITUTALATE  T. Type of Well  SUBMIT IN TITUTALATE  SUBMIT IN TITUTALATE  T. If Unit or CA, agreement Designation  SUBMIT IN TITUTALATE  T. If Unit or CA, agreement Designation  SUBMIT IN TITUTALATE  T. If Unit or CA, agreement Designation  SUBMIT IN TITUTALATE  SUBMIT IN TITUTALATE  T. If Unit or CA, agreement Designation  SUBMIT IN TITUTALATE  T. If Unit or CA, agreement Designation  SUBMIT IN TITUTALATE  T. If Unit or CA, agreement Designation  SUBMIT IN TITUTALATE  T. If Unit or CA, agreement Designation  SUBMIT IN TITUTALATE  T. If Unit or CA, agreement Designation  SUBMIT IN TITUTALATE  T. If Unit or CA, agreement Designation  SUBMIT IN TITUTALATE  T. If Unit or CA, agreement Designation  T. If Unit or CA, agreement Designation  T. Address and Telephone No.  SUBMIT IN TITUTALATE  T. If Unit or CA, agreement Designation  T. Address and Telephone No.  SUBMIT IN TITUTALATE  T. If Unit or CA, agreement Designation  T. Address and Telephone No.  SUBMIT IN TITUTALATE  T. If Unit or CA, agreement Designation  T. Address and Telephone No.  SUBMIT IN TITUTALATE  T. If Unit or CA, agreement Designation  T. Address and Telephone No.  SUBMIT IN TITUTALATE  T. If Unit or CA, agreement Designation  T. Address and Telephone No.  SUBMIT IN TITUTALATE  T. If Unit or CA, agreement Designation  T. Address and Telephone No.  SUBMIT IN TITUTALATE  T. If Unit or CA, agreement Designation  T. Address and Telephone No.  SUBMIT IN TITUTALATE  T. If Unit or CA, agreement Designation  T. If Unit or CA, a	FORM 3160-5		FORM APPROVED
BUREAU OF LAND MANGGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this force for proposals to drill or to deepen or recently to a different reservoir.  Due 7-VPLOATION FOR PRIBINT — for such proposeds  Type of Well  Oil Gas    Well Other		S	1
SUNDRY MOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or recently to a different reservoir.  SUBMET IN TRIPLICATE  1. Type of Well  Oil Gas  R Well Well Other  CEDAR RIM #13  2. Name of Operators  9. ARY Well No.  BARRIETT RESOURCES CORPORATION  Abandon-sent  Recompletion  CHECK APPROPRIATE ROX(a) TO INDICATE NATURE OF NOTICE, REPORT, OK OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Recompletion  Casing (Repair)  Final Abandon-ment Notice  Casing (Repair)  Disconsider Operators and Indicated the foregoing is tree and correct  The Describe Proposed or Completed Operations (Chearly state oil pepting and depth for all markets and associated the of starting any proposal ward. If well as discontinuous depth for all markets and associated the of starting any proposal ward. If well as discontinuous depth for all markets and associated the of starting any proposal ward. If well as discontinuous depth for all markets and associated the of starting any proposal ward. If well as discontinuous depth for all markets and associated the of starting any proposal ward. If well as discontinuous depth for all markets and associated the of starting any proposal ward. If well as discontinuous depth for all markets and associated the of starting any proposal ward. If well as discontinuity defined, give notworked including any proposal ward. If well as discontinuity depth for all markets and associated the of starting any proposal ward. If well as discontinuity defined, give notworked including completion to this ward.)  BARRETT RESOURCES CORPORATION REQUESTS RECOMPLETING THE SUBJECT WELL PER THE ATTACHED PROCEDURE.  The Proposal of Vederal or Main office use)			Expires: March 31, 1993
SUNDEY NOTICES AND REPORTS ON WELL TO and use this form for proposals to drill or to depens or reactly to a different reservoir.  Use "NEWTHAND TO IT PERMIT for succh proposals"  T. Type of Well  OIL Gas  SUBMIT IN TRIPLICATE  1. Type of Well  OIL Gas  S. Well Name and No.  CEDAR RIM #13  New ROBARDES CORPORATION  A3-013-30333  Address and Telephone No.  15.15 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202  CEDAR RIM #13  Location of Well (Probage, Sec. T, R., M., or Survey Description)  11. Orent of Probard Proba	BUREAU OF LAND MAI	NAGEMENT	
Do not use this form for proposals to drill or to deepen or reactly to a different receiver.    Compared to the proposal	CHNDDY NOTICES AND DED	OPTE ON WELLE	
Type of Well   Older   S. Well Name and No.	Do not use this form for proposals to drill or	to deepen or reentry to a different reservoir.	
L. Type of Well Oil Oas   X   Well   Well   Other   CEDAR RIM #13	Use "APPLICATION FOR PE	RMIT for such proposals	
1. Type of Well   Oil   Gas	SUBMIT IN TRIPLICA	TE .	7. If Unit or CA, Agreement Designation
X well   Well   Other   CEDAR RIM #13	1. Type of Well		
2. Name of Operator BARRETT RESOURCES CORPORATION  4013 - 30353 3. Address and Telephone No. 1515 ARAPHOE ST., TOWER 3, STE 1000, DENVER, CO 80202  4. Location of Well (Prostage, Sec. T., R., M., or Survey Description)  11. Consty or Parish, State DUCHESNE, UTAH SENE 29 - 133 - R6W  12. CHECK APPROPRIATE ROX(c) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  13. Notice of intent  14. Recompletion 15. Subsequent Report  15. Pinal Abandonment Notice  16. Pinal Abandonment Notice  17. Operation Report and Indication lly drilled, give subserface locations and measured and true vertical depths for all markers and soons pertinent to this work.)*  BARRETT RESOURCES CORPORATION REQUESTS RECOMPLETING THE SUBJECT WELL PER THE ATTACHED PROCEDURE.  16. Indication Report and Indicationally drilled, give absorbase Report and Indicational Report and Indicationally drilled, give absorbase Report and Indicational Report and I	<u></u>		<b>,</b> 1
BARRETT RESOURCES CORPORATION  43-013-30353  1. Address and Telephone No.  1. In Field and Pool, or Exploratory Area CEDAR RIM  1. Coasty or Farth, State DUCHESNE, UTAH SENCE 29-17-33-RAW  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION    New Coastraction   New Co			
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(This space for Federal or State office use)  Approved by Title Date	4. I hereby certify that the foregoing is true and		
Approved by Title Date	() // / / /	correct	·
	Signed Trig Jam	<b>,</b>	SERVICES SUPERVISOR Date 10/23/96
		<b>,</b>	SERVICES SUPERVISOR Date 10/23/96
	(This space for Federal or State office use)	Title PRODUCTION	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulen statements

or representations as to any matter within its jurisdiction.

CEDAR RIM NO. 13 CO3 Marker Re-completion Proposed Procedure 10-22-96

- 1. MIRU. ND wellhead, NU BOPE w/ 2 3/8" rams. PU on 2 3/8" sidestring, sting out of pump cavity, flush w/ htd prod wtr & POH. Change out BOPE rams to 2 7/8". Rel 7 5/8" Trico AC @ 7052'. Fish hydraulic pump w/ sandline. Circ hole w/ htd prod wtr & POH w/ 2 7/8" tbg w/ Trico "A" Dual Cavity pump equip & AC.
- 2. RU Schlumberger. PU 5" wireline-set RBP & RIH to 7,370'. Set RBP. Drop 1 1/2 sks sd on top of plug. Run cased hole Spectral Gamma ray and CET cmt eval logs from PBTD to +/-6000'. Correlate depths to Dresser Atlas Dual Induction Focused Log (Edited version dated 4-15-75).
- 3. Eval cmt bond. Prep to block sqz cmt above CO3 marker. Perf @ +/- 6950' w/ 4" csg gun using 19 gm charges @ 2 jspf. PU 7 5/8" pkr & RIH on 2 7/8" tbg. to +/- 6650'
- 4. RU Halliburton. Pump cmt sqz as per Halliburton procedure. Rel pkr, PU & reverse out tbg. POH, LD pkr.
- 5. PU 6 3/4" bit & sub, RIH on 2 7/8" tbg. RU pwr swivel. Tag cmt & drill out. Circ hole. Press test sqz perfs to 1500 psi. RU tbg swab. Swab FL to +/- 6,000'. POH w/ tbg.
- 6. RU wireline. Perf Lwr Green River (CO3 Mkr)-Upper Wasatch as selected from Spectral Gamma Ray log. Gross interval 7,020 7,363'. Perf using 3 3/8" standard hollow steel gun using 12 gm charges @ 2 jspf. Correlate depths to Dresser Atlas Dual Induction Focused Log (Edited version dated 4-15-75).
- 7. Change to 3 1/2" rams in BOPE. PU 3 1/2" tbg & 7 5/8" pkr. RIH to +/- 7,000'& set pkr. Load annulus w/ prod wtr.
- 8. RU Halliburton. Pressure up and hold \_\_\_\_\_psi on annulus. Breakdown and acidize Lwr. Green River Upper Wasatch as per Halliburton procedure w/ htd 15% HCl in four stages separated by diverter-laden fluid. Max treating press. not to exceed 8000 psi. AIR +/-40 bpm. RD Halliburton. RU 3 1/2" tbg swab. Swab load fluid. Swab/flow well for evaluation.
- 9. If well will not flow, kill well w/ prod wtr. Rel Pkr & POH. Change BOPE to 2 7/8" rams. PU 2 7/8" tbg, Trico Dual "A" cavity pump equip, AC & BHA. RIH & set above TOL @ +/-7050'. Change BOPE to 2 3/8" PU & RIH w/ 2 3/8" tbg. Land sidestring in pump cavity assembly. Drop SV in 2 7/8", fill tbg w/ prod wtr. Circ out tbg. Press test tbg strings. ND BOPE NU wellhead. Drop pump & return well to prod.

FORM 3160-5 FORM APPROVED (JUNE 1990) **UNITED STATES** Budget Bureau No. 1004-0135 **DEPARTMENT OF THE INTERIOR** Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. 14204621324 SUNDRY NOTICES AND REPORTS ON WELLS 6.If Indian, Alottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT——" for such proposals **UTE TRIBE** 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Gas 8. Well Name and No. Well CEDAR RIM #13 Well Other 2. Name of Operator 9. API Well No. BARRETT RESOURCES CORPORATION 43-013-30353 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202 **CEDAR RIM** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1559' FNL 910' FEL **DUCHESNE. UTAH SENE 29-T3S-R6W** CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION X Notice of intent Abandonment Change of plans X Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* BARRETT RESOURCES CORPORATION REQUESTS RECOMPLETING THE SUBJECT WELL PER THE ATTACHED PROCEDURE. DIV. OF OIL GAS & MINING 14. I hereby certify that the foregoing is true and correct Title PRODUCTION SERVICES SUPERVISOR 10/23/96 Signed (This space for Federal or State office use) Approved by Title Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulen statements

See Instruction on Reverse Side

or representations as to any matter within its jurisdiction.

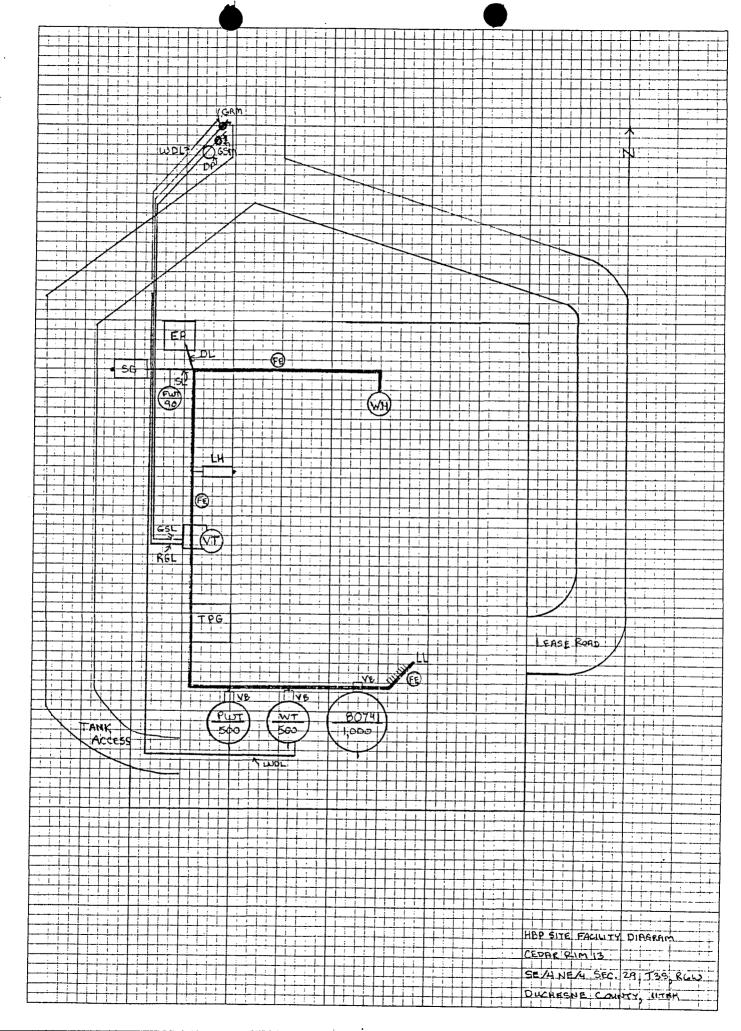
CEDAR RIM NO. 13 CO3 Marker Re-completion Proposed Procedure 10-22-96

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## 2

### STATE OF UTAH DIVISION OF OIL, GAS AND HINING VORKOVER AND COMPLETION RECORD

OPERATOR: BARRETT RESOURCES COMPANY REP: CHUCK ENERGOK
WELL NAME, CEDAR RIM #13 APT NO. 43-013-36668
SECTION: 29 TWP: 28 RANGE: 6W COUNTY: DUCHESNE
TYPE OF WELL: DIL: YES GAS: WATER INJECTION:
STATUS PRIOR TO WORKOVER, SOW
INSPECTOR: DENHIE L INGRAM TIME: 12:82 PM DATE: 11/8/96
REAGON FOR WORKDYER:
CHANGE OF LIFT EVETEN: PUHP CHANGE: PARTED RODE:
CASING OR LINER REPAIR, ACIDIZE: RECONPLETION: YES
TUBING CHANGE: WELLBORE CLEANOUT: WELL DEEPENED:
ENHANCED RECOVERY: THIEF 20HR: CHANGE ZONE:
ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:
PIT: LINEDUNLINEDFRAC TANK_VEG_BOPEV H28 PRESENT:_N_
OPERATIONS AT THE TIME OF INSPECTION: SWAR TESTING NEW ZONE.
REMARKS.
CHUCK BAYS TRAT THEY MOVED UP THE HOLE AND SHOT SOME NEW PERFS.
HE CLAIMS IT IS TOO EARLY TO TELL YET WHETHER THEY HAVE A
PRODUCER. HOVEVER, BARRETT PLANS ON SPEDING MONEY TO TEST WELLS.





### KEY TO SYMBOLS & ABBREVIATIONS

#### TANKS:

FWT - Fresh Water Tank (Boiler Feed)

WT - Produced Water Tank

PWT - Power Water Tank (Hydraulic Pumps)

TANK ID # - Oil Stock Tank

TANK SYMBOL

Type
Size (42 gl bbl)

### PUMPS:

PUG - Pumping Unit w/ Gas Engine

PUE - Pumping Unit w/ Electric Motor

TPG - Hydraulic Triplex w/ Gas Engine

TPE - Hydraulic Triplex w/ Electric Motor

ESP - Electric Submersible Pump

### PROCESS EQUIPMENT:

VT - Vertical Treater

HT - Horizontal Treater

HS - Horizontal Separator

GB - Gun Barrel Separator

LH - Line Heater

SG - Steam Generator

DP - Drip Pot (Scrubber)

GP - Glycol Pot

VB - Valve Box

LL - Load Line

### LINES & METERS:

GSL - Gas Sales Line

GSM - Gas Sales Meter

RGL - Residue Return Gas Line

GRM - Residue Gas Meter

PL - Power Line

CP - Electric Control Panel ---

DL - Drain Line

EL - Equalizing Line

SL - Steam Line

WDL - Produced Water Disposal Line

PB - Pipeline Bundle (Insulated)

### MISCELLANEOUS:

WH - Wellhead

EP - Emergency Pit

FE - Fire Extinguisher

UB - Unused Building

SS - Storage Shed

PP - Power Pole

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Expires: February 28, 1995

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		FORM APPROVED
		I CAMATILITIES - SE
ORM 3160-5	TED STATES	Budget Bureau No. 1004-0135
,		Expires: March 31, 1993
	T OF THE INTERIOR	5. Lease Designation and Serial No.
BUREAU O	F LAND MANAGEMENT	
·		14204621324
SUNDRY NOTICE	ES AND REPORTS ON WELLS	6.If Indian, Alottee or Tribe Name
	ls to drill or to deepen or reentry to a different reservoir.	
Line HADDICAT	ION FOR PERMIT for such proposals	UTE TRIBE
USE AFFLICATI	ION TON FEMALE TO SUM PROPOSAGE	7. If Unit or CA, Agreement Designation
		7. II Out of C/t, rigidement Bondanion
SUBMITI	IN TRIPLICATE	
Type of Well		
Oil Gas		8. Well Name and No.
		CEDAR RIM #13
X Well Well	Other	
Name of Operator		9. API Well No.
BARRETT RESOURCES C	ORPORATION	43-013-30353
	Oth Others	10. Field and Pool, or Exploratory Area
Address and Telephone No.	W-0 0 0TE 4000 DENNED CO 00000	CEDAR RIM
1515 ARAPAHOE S1., 10	WER 3, STE 1000, DENVER, CO 80202	
Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	11. County or Parish, State
1559' FNL 910' FEL	, , , , , , , , , , , , , , , , , , , ,	DUCHESNE, UTAH
		•
SENE 29-T3S-R6W		ON COMMUNICATION
CHECK APPROPR	IATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	CTION
X Notice of intent	Abandonment	Change of plans
VI MARKE OF INTERE	Recompletion	New Construction
· · · · ·	1 <del>-</del> -	Non-Routine Fracturing
Subsequent Report	Plugging Back	Water Shut-Off
	Casing Repair	
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other DRILL OUT CIBP @70	)55' Dispose Water
		-7314' (Note: Report results of multiple completion on Well
	ON HYDRAULIC PUM	P Completion or Recompletion Report and Log form.)
give subsurface locations and measure	rations (Clearly state all pertinent details, and give pertinent dates, including ed and true vertical depths for all markers and zones pertinent to this work.)  53' AND PLACE PERFORATIONS 7012—7314' ON H	g estimated date of starting any proposed work. If well is directionally drilled
give subsurface locations and measured DRILL OUT CIBP @ 705	rations (Clearly state all pertinent details, and give pertinent dates, including ed and true vertical depths for all markers and zones pertinent to this work.)  53' AND PLACE PERFORATIONS 7012—7314' ON H	g estimated date of starting any proposed work. If well is directionally drilled
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### Barrett Resources Corporation Well Workover Procedure

Cedar Rim #13 SENE 29-3S-6W Uintah County, Utah Prepared:

03/20/97

**DES** 

KB:

17'.

PBTD:

7,055' (CIBP).

Surface Casing:

10-3/4", 40.5#, N-80 set @ 563' (14 jts).

Intermediate Casing:

7-5/8", 26.4#, J-55 (127 jts) & 29.7#, N-80 (47 jts) set @ 7,280'.

Liner:

5", 18#, N-80 set @ 9,498' (80 jts). Top @ 7,059'.

Tubing:

2-7/8", 6.5#, J-55 landed @ 6,656' (213 jts).

Perforations:

LGR: 7,012-42'.

### Purpose: Drill out CIBP @ 7,055'. Place perforations from 7,012-7,314' on hydraulic pump.

- 1. MIRU workover rig. NU BOP's. POOH with 2-7/8" tubing.
- 2. PU 6-1/2" mill and 2-7/8" tubing. RIH to CIBP @ 7,055'. Mill out CIBP and push to liner top. POOH.
- 3. PU 4-1/8" mill and 2-7/8" tubing. RIH. Push CIBP to PBTD at 7,328'. POOH.
- 4. Place well on hydraulic pump from perforations 7,012-7,314'.

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Barrett	Resource	s Corpora	ation						5. AFIWELL		
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7379 - 9	370 110	holes			7379-8			16.00		15% HC	
7012 - 73					7012-731	141		11,25	0 Gals 157	HCL	
R3.*							7042		0 Gals 157	HCL	-C-54 OF
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5/10/97	-24		TEST PE					1		•	
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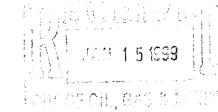
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 DC LC RI	Evacuation CR Parachute CR Douglas CR Lower Green River Mkr Wasatch	2577 3984 5275 6380 7220	1701 1 3726 1 2319 1 1028 - 577 - 917
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	5. Lease Designation and Serial Num
SUNDRY NOTICES AND REPORT	S ON WELLS  6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such	
1. Type of Well: OIL GAS OTHER:	8. Well Name and Number:
2. Name of Operator:	9. API Well Number:
BARRETT RESOURCES CORPORATION  3. Address and Telephone Number:	10. Field and Pool, or Wildcat:
•	3) 572-3900
4. Location of Well:	
Footages:	County:
QQ, Sec., T., R., M.: $356\omega29$	State: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NAT	TURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
Abandon New Construction	Abandon New Construction
	Repair Casing Pull or Alter Casing
Repair Casing Pull or Alter Casing	Change of Plans Reperforate
Change of Plans Recomplete	Convert to Injection Vent or Flare
Convert to Injection Reperforate  Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize Water Shut-Off
Fracture Treat or Acidize Vent or Flare  Multiple Completion Water Shut-Off	x Other ANNUAL STATUS REPORT OF SHUT-IN WELLS
Other	A out 7444071201111011111111111111111111111111
Office	Date of work completion
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMLEPTION REPORT AND LOG form.
	* Must be accompanied by a cement verification report.
vertical depths for all markers and zones pertinent to this work.)  SEE	ATTACHED LIST
	the second se
	DECEIVA TO
	JAN 15199
13 Name & Signature: Lhe Lauis Title	e: PRODUCTION SERVICES SUPVR Date: 1/13/99

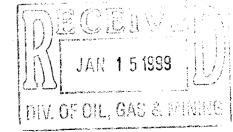
(This space for Federal or State office use)

TAH ANNUAL STATUS REPO	RT OF SHUT-IN WELLS	1998			
			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



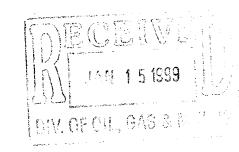
			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



### Sheet1

			LAST	REASON FOR	
, WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompt opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A EPA notification to P&A rec'd 10-98



(JUNE 1990) UNITED STATE DEPARTMENT OF THE I	NTE	FORM APPROVED  Budget Bureau No. 1004-0135  Expires: March 31, 1993  5. Le Designation and Serial No.				
BUREAU OF LAND MA	NACNT	5. Land Designation and Serial No.				
SUNDRY NOTICES AND REP	PORTS ON WELLS	6. Ilf Indian, Alottee or Tribe Name				
Do not use this form for proposals to drill or to de Use "APPLICATION FOR PE	·					
000 //		7. If Unit or CA, Agreement Designation				
SUBMIT IN TRIPLICA	TE					
1. Type of Well Oil Gas		8. Well Name and No.				
X Well Well Other		CEDAR RIM 13				
2. Name of Operator		9. API Well No.				
BARRETT RESOURCES CORPORATI	ON	43-013-30353				
3. Address and Telephone No. 1515 ARAPAHOE ST, TOWER 3, #100	0, DENVER, CO 80202 (303) 572-3900	10. Field and Pool, or Exploratory Area CEDAR RIM				
4. Location of Well (Footage, Sec., T., R., M., or Surv		11. County or Parish, State				
1559' FNL 910' FEL		DUCHESNE COUNTY/UTAH				
SENE SECTION 29-T3S-R6W						
	INDICATE NATURE OF NOTICE, REPORT, OR OTHER					
TYPE OF SUBMISSION  X Notice of intent	X Abandonment	Change of plans				
N Nonce of mich	Recompletion	New Construction				
Subsequent Report	Plugging Back	Non-Routine Fracturing				
	Casing Repair	Water Shut-Off				
Final Abandonment Notice	Altering Casing	Conversion to Injection				
	Other	Dispose Water				
	·	(Note: Report results of multiple completion on Well				
		Completion or Recompletion Report and Log form.)				
13. Describe Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, inclucing estimated date	of starting any proposed work. If well is directionally drilled,				
give subsurface locations and measured and true vertical de	pths for all markers and zones pertinent to this work.)* QUESTS PERMISSION TO PLUG AND ABANDON TH	of starting any proposed work. If well is directionally drilled, E SUBJECT WELL PER THE ATTACHED PROCEDURE.	•			
give subsurface locations and measured and true vertical de	pths for all markers and zones pertinent to this work.)* QUESTS PERMISSION TO PLUG AND ABANDON TH		•			
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give subsurface locations and measured and true vertical de	pths for all markers and zones pertinent to this work.)*  QUESTS PERMISSION TO PLUG AND ABANDON THE SUMMER OF 1999.					

TITLE PRODUCTION SERVICES SUPERVISOR Date 1/19/99 Signed (This space for Federal or State office use) Approved by Conditions of approval, if any: Title Date Title 18 U.S.C. Section 1001, makes it a crime to any person knowled and willfully to make to any department or agency of the United States any false, fictitious or fraudulen statements or representations as to any matter tife is Pivision of

Oil, Gas and Mining

\*See Instruction on Reverse Side

FOR RECORD ONLY

Federal Approval of this Action is Magazara

### **Barrett Resources Corporation Plugging Procedure**

Cedar Rim 13 **SENE Sec. 29, T3S-R6W Duchesne County, Utah** 

**JEC** 

Prepared: 01/19/99

KB: 6,303'

GL: 6,286'

TD: 9,500' (2/75)

PBTD:

7,309' (Junk CIBP on top of CIBP set @ 7,328', 4/97)

Surface Csg:

10 3/4" 40.5# K-80 @ 563'

Intermediate Csg:

7 5/8" 26.4# J-55 / 29.7# N-80 @ 7,280"

Liner:

5" 18# N80 @ 9,498'; TOL @ 7,059'

Tubing:

(221) its 2 7/8" 6.5# N-80 EUE 8rd tbg TL 6884.49"

National csg-free pump cavity TL 24.2'

7 5/8" STA ASI pkr Set @ 6,969' w/ 18M# tension

2 7/8" x 2 3/8" XO

(6) jts 2 3/8" 4.7# N-80 EUE 8rd tbg TL 190.81'

Open Perforations:

Lwr. Green River / Wasatch 7,012' - 7,314' OA

Suspected Csg Prob: None

- MIRU workover rig. ND wellhead, NU BOPE. Blow down tbg. Kill well if necessary 1. • w/ 2% KCl wtr.
- 2. Rel pkr & PU on 2 7/8" tbg. Circ hole w/ 2% KCl. POH w/ 2 7/8" x 2 3/8" tbg. LD pkr and pump cavity.
- RU wireline. RIH w/ 7 5/8" CIBP to +/- 7,000'(above top perf @ 7,012') and set plug. 3. Dump 5 sx cement on top of plug w/ bailer.
- 4. RIH w/perf gun & shoot 4 squeeze holes @ 660'. POH w/ wireline. Fill casing w/ water and establish injection into perfs. PU 7 5/8" cement retainer & RIH on tbg to +/- 460'. Set retainer and pump 85 sack (+200') cement plug in 7 5/8" casing below retainer and across 10 3/4" casing shoe. Sting out of retainer and spot a 5 sack (+20') cement cap on top of retainer.
- 5. POH to +/- 100'. Spot a 20 sack cement plug inside 7 5/8" casing. POH w/ tbg.
- 6. Allow cement to set for 12-24 hrs. Cut-off all pipe 6' below ground level. PU 1" pipe and RIH to 100' inside 7 5/8" X 10 3/4" annulus. Pump 20 sacks cement and circ cement to surface. Weld steel plate across top of csg stub showing well number, legal location, and name of lease on plate. Ensure that steel plate is at least 3' below re-contoured ground level.

7. Reclaim location as per B.L.M. specifications.

Capacity of casing using Class G cement @ 1.15 cu.ft/sk: 7 5/8" 29.7# csg - 4.5 ft/sk
7 5/8" X 10 3/4" annulus - 4.9 ft/sk

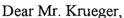
### BARRETT RESOURCES CORPORATION



April 29, 1999

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801
Attn. Mr. Robert J. Krueger

Re: 1999 Plugging List



When we spoke by telephone in early April, I indicated that Barrett would be prepared by early May to submit its proposed list of Altamont-Bluebell wells to be plugged in 1999. The attached spreadsheet lists the twelve wellbores that Barrett will plug in 1999. Also attached to this letter are Sundry Notices for the plugging and abandonment procedures for the four wells over which the State of Utah has regulatory jurisdiction. There are two wells on the list that are to be plugged in association with an application that Enviro-Tec Inc. has made to establish a commercial disposal facility on an adjacent lease. The submittal of plugging Sundry Notices on those wells is being coordinated with Enviro-Tec. Plugging procedures for the remaining six wells have been or are being submitted to the Bureau of Land Management (BLM).

As we discussed, Barrett is attempting to meet its plugging obligations and satisfy the plugging requirements of each of the regulatory agencies, State, Federal, and Tribal. We are also trying to be sensitive to surface owners demands. Because of the length of the overall list of plugging obligations, Barrett is unable to address all of the obligations this year. The attached list represents our attempt to present a balanced plugging program with the funds that Barrett can allocate this year.

It is our intent to begin the plugging program within the next 4-6 weeks subject to approval of the Sundry Notices. If there are any questions regarding the attached list or plugging procedure, please call me at (303) 606-4063.

Sincerely.

Jeffrey E. Carlson Sr. Petroleum Engineer

Enclosures

cc: Fritts Rosenberger, Merle Evers, Ted Brown, Gene Martin, Greg Davis

BARI 1999				URCES CORP.		4/29/99			"43-013"				
	A LIST	_		LEASE		LO	CATIO	V	API	LAST	BRC OWN		DEMARKS
			ОТН	FIELD: ABCR	1/4 1/4	T-R	SEC	WELL#	NO	PROD	WI		REMARKS
ST*				HARMSTON U 1-32A1 (SI)	NE SW	A1	32	1	30224	Mar-92			LEASE STATUS ?; STATE REQUEST TO P&A
ST*	1	ı			SW NE	A2	34	1	30149	Sep-83			LEASES LOST; STATE REQUEST TO P&A
31"		3388	DD	EARL GARDNER B-1 (SI)	NE SW	B1E	9	1	30197	Jan-97	0.674063	0.514730	UTE LEASE OPTION ON 160 AC; SURF OWNER DEMANDS TO P&A
	Ž.		i .	BROTHERSON 2-34B4 (SI)	NW NE	B4	34	2	30857	Oct-93	1.000000		LEASE STATUS ?; STATE REQUEST TO P&A
ST*					SW NE	C4	6	1	30573	May-97	1.000000	0.823783	LEASE STATUS ?; SURF OWNER DEMANDS TO P&A
				DUCHESNE CO 1-17C4 (LSHD)	NW NE	C4	17	1 1	30410	Mar-82	0.997070	0.872437	WO ASSIGNMENT TO ENVIROTEC; CONTRACT BRC TO P&A
ST	EPA				CNE	C4	20	1	30170	Oct-80	1.000000	0.841146	LEASES LOST; STATE REQUEST TO P&A
ST*	<b>.</b>	A 7 (3.94)		012 0001111 1 = 001 (0)	SE NW	C5	11	1	30402	NA	0.986567	0.830821	WO ASSIGNMENT TO ENVIROTEC; CONTRACT BRC TO P&A
	EPA			OKTORIZ GTZT ZZ T TTZ (		<u>C6</u>	24	1SWD	30372	NA.			FAILED MIT 5/97; REC'D EPA P&A DEMAND 10/98
	EPA	93934		UTE TRIBAL G SWD-1 (SI)	SW NE	<del>C6</del>	29	13	30353	Jun-97			LEASES LOST; REC'D BLM P&A DEMAND 11/98
	BLM			CEDAR RIM 13 (29C6) (SI)	SE NE		29	13A	31174	Sep-97			LEASES LOST; REC'D BLM P&A DEMAND 11/98
	вьм			CEDAR RIM 13A (29C6) (SI)	SW SE			17		Мау-97			LEASES LOST; REC'D BLM P&A DEMAND 11/98
	вьм			CEDAR RIM 17 (32C6) (SI)	SW NE	C6	32	17	30385	iviay-97	1.000000	0.70000	

TOTAL 12 WELLS

FORM	3160-
(JUNE	1990)

### **UNITED STATES** DEPARTMENT OF THE INTERI BUREAU OF LAND MANAGE

#### FORM APPROVED dget Bureau No. 1004-0135 Expires: March 31, 1993

5.	Leas	signation	and	Serial	No
	1/20/	621324			

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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SUNDRY NOTICES AND REPORTS ON WELLS		6. If Indian, Alottee or Tribe Name
Do not use this form for proposals to drill or to d	•	
Use "APPLICATION FOR PI	ERMIT" for such proposals	
SUBMIT IN TRIPLICA	NTF	7. If Unit or CA, Agreement Designation
. Type of Well		
Oil Gas		8. Well Name and No.
X Well Well Other		CEDAR RIM 13
. Name of Operator		9. API Well No.
BARRETT RESOURCES CORPORATION		43-013-30353
. Address and Telephone No.		10. Field and Pool, or Exploratory Area
1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900		CEDAR RIM
. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
1559' FNL 910' FEL		DUCHESNE COUNTY/UTAH
SENE SECTION 29-T3S-R6W		
2. CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OI	FACTION
Notice of intent	X   Abandonment	Change of plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THE SUBJECT WELL WAS PLUGGED AND ABANDONED PER THE ATTACHED PROCEDURE:

HOT OIL TBG AND CSG. POOH WITH PKR. TIH WITH WAS KNIFE TO 6920'.

PU CICR AND TIH SET CICR AT 6945'. SPOT 30 SX CMT FROM 6945-6814'.

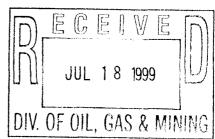
POOH AND LD APPROX 4800' OF TBG. STAND 2200' IN DERRICK.

RU WEDGE DIALOG. CUT CSG AT 2126'. TIH WITH TBG TO 2130', SPOT 100 SX CMT BALANCED PLUG. TIH AND TAG CMT AT 1880'.

POOH WITH TBG. TIH WITH TBG TO 663', SPOT 150 SX CMT PLUG. TIH AND TAG CMT AT 430'

POOH AND SPOT 65 SX CMT 96' TO SURFACE. CUT OFF WH AND INSTALL DRY HOLE MARKER. PREPARE TO MOVE SURFACE EQUIPMENT AND REHAB LOCATION.

P&A 7/15/99



		DIV. OF UIL, GAS & MINI		o & MONING
14. I hereby certify that the foregoing is true and correct				
Signed Greg Clinica	TITLE PRODUCTION SERVICES	SUPERVISOR	Date	1/19/99
(This space for Federal or State office use)		,		
Approved by Conditions of approval, if any:	Title		Date	
Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and or representations as to any matter within its jurisdiction.	willfully to make to any department or agency of the Unite	ed States any false, fictitious or fr	audulen stateme	ents
The state of the s	*See Instruction on Reverse Side	<del></del>		